District I 1625 N French Dr , Hobbs, NM 88240 Phone (575) 393-6161 Fax (575) 393-0720 District II 811 S First St , Artesia, NM 88210 Phone (575) 748-1283 Fax (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410

Phone (505) 334-6178 Fax (505) 334-6170

District IV

State of New Mexico

Form C-101 Revised December 16, 2011

Energy Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

RECEIVEDPermit OCT 22 2012

1220 S St Francis Di , Santa Fe, NM 87505

Phone (505) 476	-3460 Fax (505) 4	176-3462		`				N	MOCD	AHIESIA			
AP	PLICAT	ION F	OR PERMI	T TO DRI	LL, RE	-ENTER,	DEEPI	EN, PLUGB	ACK, O	R ADD A ZONE			
Ray We	stall	Opera	'Operator Name a					11930	² OGRÍÐ N	umber			
_		_	Hills,		5	30-015-33628							
	erty Code		Beretta		Property N					"Well No			
21	1815		Delecta			e Location	, , , , , , , , , , , , , , , , , , , 			1			
UL - Lot	Section	Township	Range	Lot Idn	Feet fic		Line	Feet From	E/W Line	e County			
.В	26	18 S	28 E		660) No:	rth	1650	East	Eddy			
L	!			8	Pool In	formation							
SWK) grad	Scun	np-Pens	n/						96138			
		V	V			ell Inform							
Y Wor A (Cisco	k Type & Canyor	n)	¹⁰ Well Type S		11 Cable/Re		12	Lease Type S	13	Ground Level Elevation 3,476			
	ultiple 'es		Proposed Depth 9,800'	SWD; Wo	16 Format	on Canyon	1	⁷ Contractor	111	upon approval			
Depth to Gro		>50'		nce from nearest	fresh water	well >11	,000'	Distance	to nearest sur	face water >1/4 mi.			
			19	Proposed	Casing	and Ceme	nt Prog	gram					
Туре	Hole S		Casing Size				Setting Depth		Cement	Estimated TOC			
Surf.	17-1		13-3/8"	48		3,014		1,250		GL GL			
Int. Prod.	12-1 8-3		9-5/8" 5-1/2"	40 17			11,020'		SX	1,900'			
		-	3-1/2			12,02			DA	1,300			
				ng/Cement					·				
Will s	queeze	Bone	Spring,	set CI	BP @ 9	9800' to	/w qc	25' cmt,	. & pe	rf 8450-9750'			
]	Proposed E	Blowout	Preventio	n Progi	ram					
	Туре		V	Working Pressure	e		Test Press	ure		Manufacturer			
				3,000		2,000							
	,												
of my knowle I further cer	edge and belie	ef drilling pi	given above is true it will be construc	ted according t	0		OIL C	ONSERVAT	ION DI	VISION			
OCD-appro		a general p	permit \square , or an $($	(attached) alter	native	Approved By	///	1 C/2016	1 A				
Signature Printed name		<u>'</u> _	JVV 000	<u> </u>		Tıtle	1.0	JUIN 1- It	~ <i>V</i> (
Title	DI	ian V				Approved Date	7801	06151	piration Da	10 /2 /2 /2			
		nsult		at com		Approved Date	10/2	9/WIZ E	хрианон Да	" 10/24/2014			
E-mail Addre	ess br		permitswe					/		1 1			
Date OC	t. 19,	2012	Phone (50	5) 466-	8120	Conditions of A	Approval At	tached					

Restrict I
1625 N French Dr , Hobbs, NM 88240 Phone (575) 393-6161 Fax (575) 393-0720 District II 811 S First St , Artesia, NM 88210 Phone (575) 748-1283 Fax (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone (505) 334-6178 Fax (505) 334-6170

1220 S St Francis Dr , Santa Fe, NM 87505 Phone (505) 476-3460 Fax (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

١	WEI	T	T	\cap	$C\Delta$	T	\mathbf{G}	N	$\Delta \lambda$	JD	Δ	CI	3 E	Δ	GF	\mathbf{D}	FI	T	\mathbf{C}	Δ	ΓI_0	\cap	V	ΡĪ	Δ	Т
١	พย	7L 7	Ι.	U	\cup_P		w	IN	Αľ	VI.	<i>–</i>	J.	C	A	CIL	17	וכחי	JI	v.	Α.	יוו	O1	N	Γ 1	J/N	1

	3628	9613	² Pool Code 3 9613	_	SWD; Wolfcamp-Penn						
Property 3	Code 15			Ber	⁶ Well Number 1						
⁷ 0GRID 1193	-				⁹ Elevation 3476						
					[™] Surface L	ocation			<u></u>		
UL or lot no. B	no. Section Township Range Lot Idn Feet from the North/South line Feet from the							East/West line East	Eddy County		
			ı Во	ttom Hol	e Location If	Different From	Surface		·····		
UL or lot no.	Section	Township Range Lot Idn Feet from the North/South line Feet from the		East/West line	County						
12 Dedicated Acres	s ¹³ Joint o	r Infill 14 C	onsolidation	Code 15 Or	der No.						
No allowable v division.	will be ass	signed to th	is complet	ion until al	l interests have b	een consolidated c	r a non-standard	unit has been ap	proved by the		
16					1		17 OPE	CRATOR CERT	TEICATION		

"	660'		17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or infleased mineral interest in the land including
	•	1650'	the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of slich a mineral or working
	 		interest, or to a voluntary pooling agreement of a compulsory pooling order heretoforg enfered by the division
			10-19-12 Date
			Brian Wood
			Printed Name brian@permitswest.com
			E-mail Address
	 		*SURVEYOR CERTIFICATION I hereby certify that the well location shown on this
			plat was plotted from field notes of actual surveys
			made by me or under my supervision, and that the same is true and correct to the best of my belief
			Aug. 13, 1993
			Date of Survey Signature and Seal of Professional Surveyor
			Original survey by
			Herschel Jones
		,	on file with NMOCD
			Certificate Number 3640

INJECTION WELL DATA SHEET

	TA 26 STATE COM				
LLOCATION: 660 FNL & 1	650 FEL	B UNIT LETTER	26	18 S	
FOOTAGE LC	OCATION	UNIT LETTER	SECTION	TOWNSHIP	RANGE
WELLBORE SCHEMAT	<u>IC</u>		<u>WELL CO.</u> Surface C	NSTRUCTION DA	<u>TA</u>
AS IS			<u>Surface C</u>	asing	
(not to scale)	13-3/8" 48# in	Hole Size:17-1/	/2"	Casing Size: 1	.3-3/8"
	17-1/2" hole @ 300' TOC = GL	Cemented with:4	00 sx.	or	664ft ³
		Top of Cement:			
	9-5/8"40# ın		Intermediate	Casing	
	11" hole @ 3014' FOC = GL	vi i. ch		Casina Sian	9-5/8"
		Hole Size: 11"			
5-1/2" 1 8-3/4" k	7# in nole @ 11020'	Cemented with:	1,250 sx.	or	2,022 ft ³
	900' (CBĻ)	Top of Cement:	SURFACE	Method Determine	ed: VISUAL
	Bone Spring		Production	Casing	
	perforated 6506-6520'	Hala Sigar	8_3/4"	Casina Siza	5 1/2"
	6806'-6820'	Hole Size:			
Tubing @	Wolfcamp perforated	Cemented with:	SX.	or	ft³
CIBP @ 10630'	8718'-8734' 9182'-9188'	Top of Cement:	1,900'	Method Determine	ed: CBL
w/ 26' cmt	Morrow	Total Depth:	11,020'		
-	= perforated 10842'-10866'		Injection In	nterval	
9000000			feet		0 ==0.

INJECTION WELL DATA SHEET

Side 1 OPERATOR: RAY WESTALL OPERATING, INC. WELL NAME & NUMBER: BERETTA 26 STATE COM 1 WELL LOCATION: 660 FNL & 1650 FEL В 26 18 S 28 E UNIT LETTER SECTION TOWNSHIP RANGE FOOTAGE LOCATION WELL CONSTRUCTION DATA **WELLBORE SCHEMATIC Surface Casing** *PROPOSED (not to seale) Hole Size: 17–1/2" Casing Size: 13–3/8" 13-3/8" 48# in 17-1/2" hole @ 300' Cemented with: 400 sx. or 664 TOC = GLTop of Cement: ____ SURFACE Method Determined: VISUAL Intermediate Casing 9-5/8"40# in 11" hole @ 3014' TOC = GLHole Size: 11" Casing Size: 9-5/8" Cemented with: 1,250 sx. or 2,022 5-1/2" 17# in 8-3/4" hole @ 11020' Top of Cement: SURFACE Method Determined: VISUAL TOC = 1900' (CBL)**Production Casing** Will squeeze Bone Spring perforations Will set packer 6506-6520' & 6806'-6820' Hole Size: 8-3/4" Casing Size: 5-1/2" @ 8350'-8400' Will set 2-7/8" Will perforate Cemented with: 1,820 sx. or 2,910 ft³ tubing @ 8425' Wolfcamp, Cisco, & Canyon 8450'-9750' Will set CIBP @ Top of Cement: 1,900' Method Determined: CBL 9800' & 25' cmt Total Depth: ___ 11,020' CIBP @ 10630' Morrow perforated w/ 26' cmt 10842'-10866' Injection Interval 9,750' 8,450' feet to TD 11020'

(Perforated or Open Hole; indicate which)