District J 1625 N French Dr , Hobbs, NM 88240 District JI 1301 W Grand Avenue, Artesia, NM 88210 District JII 1000 Rio Brazos Rd , Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe, NM 87505 State of New Mex Energy, Minerals & Natura Oil Conservation Div 1220 South St. Francis Santa Fe, NM 8750					Natural Resour on Division Francis Dr.	Division Submit one copy to appropriate District Office and the co				) ;	
	I.	REQ	UEST FO			AND AUTHO	RIZATION	TOT	RANSI	PORT	
Operator n							<sup>2</sup> OGRID Nu	mber			]
Mewbourne		pany					<u></u>		14744		
PO Box 5270 Hobbs, NM 88241						<sup>3</sup> Reason for Filing Code/ Effective Date New Well / 10/04/12					
<sup>4</sup> API Numb		5 p	ool Name		$\overline{}$	7	New Well / I		ol Code	1,000	*
30-015-402			ildeat Wolfes				TBD TBD			50315	'-
7 Property C		<del></del>	roperty Nam				V. L.	9 Well Number			
	357	-	roperty rank		Malaga 30 Federal Com			cii i tumbe	1H		
	rface Lo	cation						•			-
Ul or lot no	Section		ip Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/	Vest line	County	
I	30	248	29E		1700'	South	350'	E	ast	Eddy	
						-		1		·	
11 Bo	ttom Ho	le Loca	tion								•
UL or lot no		Townsh		Lot Idn	Feet from the	North/South line	Feet from the	East/	Vest line	County	
L	30	24S	29E		1722'	South	685'	V	/est	Eddy	
12 Lse Code	13 Produ	cing Method	I Gas Co	nnection	15 C-129 Perr	nit Number 16	C-129 Effective	Date	17 C-11	29 Expiration Date	
F	(	Code	D <sub>0</sub>	ite	C-129 Tell	int ivalines	C-129 Enective	Date	C-12	2) Expiration Date	
L		owting	10/0	4/12							l
III. Oil :		Transp	orters								
18 Transporter 19 Transporter Name 20 O/G/W							20 O/G/W				
OGRID					and Ad Shell Tradu						-
35246	1				PO Box				1	О	
					Houston, TX						
	000 to								334		İ
36785	DCP Midstream PO Box 50020						G				
								37.6g			
	Midland, TX 79710										
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						0.001 1	<b>6</b> 2012				
						Į	i				
	10/10/20					NMOCD	ARTESIA				1
IV. Wel				e are a		ibing exemption					
21 Spud Date		,			<sup>23</sup> TD	24 PBTD 25 Perforation				<sup>26</sup> DHC, MC	]
07/31/12						14600'(MD) 10684' (TVD)	10892' - 14600'(MD) 10712' - 10684' (TVD)				
27 11.	ole Size	<del></del>	28 Casine			29 Depth S		1 (1 V D)	30 Sact	s Cement	1
		28 Casing & Tubing Size								1	
1	7 1/2"			13 %''		380'				420	
		-									í

Spud Date 07/31/12 2 Ready Date 10/04/12		<sup>23</sup> TD 14670' MD 10683' TVD	<sup>24</sup> PBTD 14600'(MD) 10684' (TVD)	<sup>25</sup> Perforations 10892' - 14600'(MD) 10712' - 10684' (TVD)	<sup>26</sup> DHC, MC	
27 Hole Size	28 Casir	28 Casing & Tubing Size		t l	30 Sacks Cement	
17 1/3"		13 ¾''			420	
12 1/4"		9 %"			900	
8 3/4"		7"		2' TVD	1300	
6 1/4"	4	4 1/2" Liner		(MD) TVD)	TOL @ 10611' MD	

V. Well Test	Data					
<sup>31</sup> Date New Oil 10/04/12	Date New Oil 32 Gas Delivery Date		<sup>34</sup> Test Length 24 hrs	35 Tbg. Pressure NA	<sup>36</sup> Csg. Pressure 1300	
<sup>37</sup> Choke Size 28/64"	<sup>38</sup> Oil 294	<sup>39</sup> Water 897	<sup>40</sup> Gas 1890		41 Test Method Producing	
been complied with	at the rules of the Oil Conser and that the information give of my knowledge and belief	en above is true and	Approved by Approval Date 10/30/12			
10/12/12	I		C70R = 6'	429		