

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 811 S First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011																														
		1. WELL API NO. 30-015-25118																														
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																														
		3. State Oil & Gas Lease No. V-176																														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input checked="" type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)		5. Lease Name or Unit Agreement Name MC State 6. Well Number 1																														
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input checked="" type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED OCT 30 2012 NMOOD ARTESIA </div>																														
8. Name of Operator Concho Operating LLC 10. Address of Operator One Concho Center, 600 W Illinois Avenue, Midland, TX 79707																																
9. OGRID 229137		11. Pool name or Wildcat Red Lake, Qn, Grbg, SA																														
12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface:</td> <td>J</td> <td>23</td> <td>17S</td> <td>28E</td> <td>2310</td> <td>South</td> <td>2310</td> <td>East</td> <td>Eddy</td> </tr> <tr> <td>BH:</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </table>	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	J	23	17S	28E	2310	South	2310	East	Eddy	BH:											
Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County																							
Surface:	J	23	17S	28E	2310	South	2310	East	Eddy																							
BH:																																
13. Date Spudded 12/07/84	14. Date T D Reached 9/10/12	15. Date Rig Released 10/12/12	16. Date Completed (Ready to Produce) 10/12/12	17. Elevations (DF and RKB, RT, GR, etc) 3700 GR																												
18. Total Measured Depth of Well 5100		19. Plug Back Measured Depth 4957	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run RCBGRCCCL, CNGRCCCL																												
22. Producing Interval(s), of this completion - Top, Bottom, Name 4150-4950: Blinbry, 3700-3950: Paddock																																
23 CASING RECORD (Report all strings set in well)																																
CASING SIZE	WEIGHT LB./FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED																											
8 5/8"	24#	499'	12 1/4"	350 sx	0																											
5 1/2"	15#	3506'	7 7/8"	700 sx	0																											
24 LINER RECORD			25 TUBING RECORD																													
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET																									
4"	3412'	5085'	125		2.875"	3376																										
26. Perforation record (interval, size, and number) 2147-2912' cmt squeezed 3700-3950, 1 spf, 0 41, 26 shots 4150-4350, 1 spf, 0 41, 26 shots 4450-4650, 1 spf, 0 41, 26 shots 4750-4950, 1 spf, 0 41, 26 shots				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>*See attachment</td> <td></td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	*See attachment																							
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																															
*See attachment																																
28 PRODUCTION																																
Date First Production 10/13/12		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, 2-1/2"x2-1/2"x24' Quinn			Well Status (Prod or Shut-in) Producing																											
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio																									
10/21/12	24			2	1	530	500																									
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)																										
70	70		2	1	530	39.2																										
29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold						30. Test Witnessed By Kent Greenway																										
31. List Attachments Survey, C-103, C-144 closure																																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																																
33. If an on-site burial was used at the well, report the exact location of the on-site burial.																																
Latitude				Longitude		NAD 1927 1983																										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																
Signature		Printed Name Brian Maiorino		Title Regulatory Analyst		Date 10/23/12																										
E-mail Address: bmaiorino@concho.com																																

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg 1630	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2160	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

***Attachment**

#27

2147-2912: cmt squeezed w/450 sx of lead W/3% CACL2 and tail w/450 sx HACEM-C

3700-3950: acidize w/1500 gal 15%, frac w/97,849gals gel carrying 100,014# 16/30 white + 12,116# SLC

4150-4350: acidize w/1500 gal 15%, frac w/113,652gals gel carrying 127,806# 16/30 white+ 35,862# SLC

4450-4650: acidize w/1500 gal 15%, frac w/117,860gals gel carrying 147,332# 16/30 white+ 32,983# SLC

4750-4950: acidize w/2500 gal 15%, frac w/19,206gals gel carrying 144,501# 16/30 white + 28,995# SLC