Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Energy, Minerals and Natural Resources Revised August 1, 2011 District I – (575) 393-6161 WELL API NO. 1625 N French Dr , Hobbs, NM 88240 District II – (575) 748-1283 30-015-39855 **OIL CONSERVATION DIVISION** 811 S First St, Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE 🖂 FEE  $\square$ 1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV – (505) 476-3460 1220 S St. Francis Dr, Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Conoco 8 State 8. Well Number 3 1. Type of Well: Oil Well Gas Well Other 9. OGRID Number 2. Name of Operator COG Operating LLC 229137 3. Address of Operator 10. Pool name or Wildcat Empire; Glorieta-Yeso (96610) One Concho Center, 600 W. Illinois Avenue, Midland, TX 79701 4. Well Location Unit Letter J : 1510 feet from the South line and 2310 feet from the East line Section Township 17S Range 29E **NMPM** County: Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3619' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WORK ALTERING CASING □  $\Box$ TEMPORARILY ABANDON CHANGE PLANS P AND A  $\Box$ PULL OR ALTER CASING MULTIPLE COMPL П CASING/CEMENT JOB П DOWNHOLE COMMINGLE OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 7/09/12 TEST CSG AND 5K FRAC VALVE TO 3500 LBS FOR 30 MIN, 5100 LBS FOR 5 MIN, HOLD GOOD 7/11/12 Pbtd@5261. Perf lower blinebry @ 4850-5100'. 26 prfs. Acidize w/ 2500 gls of 15% acid, frac w/129461 gal gel carrying 140,904 #16/30 brown+ 31580# 16/30 siber. Perf middle blinebry 4565-4790'. 26 prfs. Acidize w/1500 gls of 15% acid, frac w/125294 gal gel carrying 144,894# 16/30 brown+ 31,271 #16/30 siber. Perf upper blinebry 4280-4505'. 26 prfs. Acidize w/1500 gls of 15% acid, frac w/125,189 gal gel carrying 145,144#16/30 brown+ 30,623#16/30 siber. Perf Paddock 3900-4150', 26 prfs. Acidize w/1500 gls of 15% acid, frac w/103354 gal gel carrying 112,746# 16/30 brown + 35,185# 16/30 siber. 7/16/12 Tag sand @ 4038' clean out to pbtd @5261. 7/19/12 RIH w/2 7/8" BP, 5 JTS. TBG., D-2702-G DESANDER, SN, 33 JTS. TBG., 2 7/8" X 5 1/2" TAC, 2 JTS. TBG., 2 7/8" X 2' MK SUB, 116 JTS. OF TBG. (156 TOTAL JTS. OF 2 7/8" J55 TBG.) EOT@ 5020, SN@ 4838', TAC@ 3782', 2 1/2" X 2" X 20' RHTC, 33K SHEAR TOOL, 7/8" X 1' PU SUB, (90) 7/8" KD STEEL RODS, (59) 1.225" FG (TRC) RODS, 18' & 3' FG SUB. 1 1/2" X 26' SMPR, hang well on, turn over to production RECEIVED OCT 18 2012 I hereby certify that the information above is true and complete to the best of my knowledge and belief NMOCD ARTESIA TITLE Regulatory Analyst\_ DATE\_\_10/16/12\_ Type or print name Brian Maiorino E-mail address: bmaiorino@concho.com PHONE: 432-221-0467\_\_\_

TITLE DIST ASSOCIATION

Conditions of Approval (if any):

For State Use Only

APPROVED BY: