Form 3160-5 (August 2007)

(Instructions on page 2)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD Artesla

FORM APPROVED

## SUNDRY NOTICES AND REPORTS ON WELLS

	OMB No 1004-0137 Expires July 31, 2010	
5. Lease Serial No NMLC029419A		
6 If Indian, Allotte	e or Tribe Name	

Type of Well   Gas Well   Other   Structure   Other Instructions on page 2   Type of Well   Other   Structure   Other Instructions on page 2   MNNMT 03000   Structure   Other   Oth	Do not use this fo abandoned well.	orm for proposals : Jse Form 3160-3 (A						
Second Companies   Second Comp						-		
3b Phone No. (Include area code)   10. Field and Pool or Exploratory Area (Poperatory Area (Poperatory Area (Poperatory Area (Poperatory Area)   142-685-4332   11. Country or Parts. State (EDDY COUNTY, MM)   12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA   17. TYPE OF SUBMISSION   12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA   17. TYPE OF SUBMISSION   17. TYPE OF ACTION   Water Shar-Off   Notice of Intent   Acadize   Deepen   Production (Star/Resume)   Water Shar-Off   Well Integrity   Well Integrity   Well Integrity   Well Integrity   Well Integrity   Water Shar-Off   Subsequent Report   Change Plans   Well Operation   Well Integrity   Well Integrity   Water Shar-Off   Water Disposal   Water Dispos	· · ·							
3b Phone No. (Include area code)   10. Field and Pool or Exploratory Area   FREN. GLORIETAYESO   10. Field and Pool or Exploratory Area   FREN. GLORIETAYESO   11. Country or Parts. State   EDDY COUNTY, NM   12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA   TYPE OF SUBMISSION   TYPE OF ACTION   Water Shar-Off   Notice of Intent   Acidize   Deepen   Production (Stan/Resume)   Water Shar-Off   Well freepiny   Water Shar-Off   Reclamation   Well integrity   Water Shar-Off   Well freepiny   Water Shar-Off   Water Disposal   Water Shar-Off   Water Disposal   Water Disposal   Water Disposal   Water Shar-Off   Water Shar	2 Name of Operator CHEVRON LISA INCORPORATED COG Operating LLC (Agent)							
## 1. Coation of Well (Floorage, Sec. T.R.M. or Survey Description)    492-685-4332	3a. Address		. • ,	(include area coa	le)			
Interest			432-685-4332		•	FREN; GLORIETA-YESO		
12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION    Notice of Intent   Acidize   Deepen   Production (Star/Resume)   Water Shu4-Off	4. Location of Well (Footage, Sec., T., F	R.,M, or Survey Description)						
TYPE OF SUBMISSION    Notice of Intent	Sec 22 T17S R31E 786 FNL 865 FWL, Unit D			EDDY COUNTY, NM				
Notice of Intent	12 CHEC	K THE APPROPRIATE BO	OX(ES) TO IND	CATE NATURE	OF NOTIC	CE, REPORT OR OTHER	RDATA	
Notice of Intent	TYPE OF SUBMISSION			TYI	PE OF ACT	ION		
Alter Casing   Fracture Treat   Reclamation   Well Integrity	Notice of Intent	Acidize	☐ Deepe	en	Prod	uction (Start/Resume)	Water Shut-Off	
Subsequent Report   Change Plans   Plug and Abandon   Temporarily Abandon   Drilling Operations		Alter Casing	Fracti	ire Treat	Recl	amation	Well Integrity	
Final Abandonment Notice	✓ Subsequent Report	Casing Repair	New	Construction	Reco	mplete		
13 Describe Proposed or Completed Operation Clearly state all perinent details, including estimated starting date of any proposed work and approximate duration thereof the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all perinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandoniment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)  06/04/12 Test 5-1/2 csg to 3500psi for 30mins, ok 06/05/12 Perf Lower Blinebry @ 6140 - 6340 wl 1 SPF, 26 holes. 06/06/12 Perf Lower Blinebry @ 6140 - 6340 wl 1 SPF, 26 holes. Acidize w/3500 gals acid. Frac wl/16,872 gals gel, 149,506# 16/30 White sand, 28,769# 16/30 CRC sand. Set comp plug @ 6100. Perf Middle Blinebry @ 5570 - 6070 wl 1 SPF, 26 holes. Acidize w/3500 gals acid. Frac wl/10,272 gals gel, 149,506# 16/30 White sand, 28,584# 16/30 CRC sand. Set comp plug @ 6300. Perf Paddock @ 4960 - 5070 wl 1 SPF, 19 holes. Acidize w/2000 gals acid. Frac wl/97,310 gals gel, 108,194# 16/30 White sand, 38,584# 16/30 CRC sand. Set comp plug @ 6300. Perf Paddock @ 4960 - 5070 wl 1 SPF, 19 holes. Acidize w/2000 gals acid. Frac wl/97,310 gals gel, 108,194# 16/30 White sand, 38,584# 16/30 CRC sand. Set comp plug @ 6300. Perf Paddock @ 4960 - 5070 wl 1 SPF, 19 holes. Acidize w/2000 gals acid. Frac wl/97,310 gals gel, 108,194# 16/30 White sand, 38,584# 16/30 CRC sand. Set comp plug @ 6300. Perf Paddock @ 4960 - 5070 wl 1 SPF, 19 holes. Acidize w/2000 gals acid. Frac wl/97,310 gals gel, 108,194# 16/30 White sand, 38,584# 16/30 CRC sand Set comp plug @ 6300. Perf P						•	Drilling Operations	
Attach the Bond under which the work will be performed or provide the Bond Noo on file with BLM/BIA.  Attach the Bond under which the work will be performed or provide the Bond Noo on file with BLM/BIA.  Attach the Bond under which the work will be performed or provide the Bond Noo on file will BLM/BIA.  Attach the Bond under which the work will be performed or provide the Bond Noo on file will BLM/BIA.  Attach the Bond under which the work will be performed or provide the Bond Noo on file will BLM/BIA.  Attach the Bond under which the work will be performed or provide the Bond Noo on file will be filed only after all requirements and the performance testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)  6/6/04/12 Test 5-1/2 csg to 3500psi for 30mins, ok ok 6/05/12 Perf Lower Blinebry @ 6140 - 6340 will 1 SPF, 26 holes.  6/6/04/12 Test 5-1/2 csg to 3500psi for 30mins, ok ok 6/05/12 Perf Lower Blinebry @ 6140 - 6340 will 1 SPF, 26 holes.  6/6/06/12 Perf Lower Blinebry @ 6140 - 6340 will 1 SPF, 26 holes.  6/6/06/12 Perf Lower Blinebry @ 6140 - 6340 will 1 SPF, 26 holes.  6/6/06/12 Perf Lower Blinebry @ 6140 - 6340 will 1 SPF, 26 holes.  6/6/06/12 Perf Lower Blinebry @ 6500 - 5800 will 1 SPF, 26 holes.  6/6/06/12 Perf Lower Blinebry @ 6500 - 5800 will 1 SPF, 26 holes.  6/6/06/12 Perf Lower Blinebry @ 6500 - 5800 will 1 SPF, 26 holes.  6/6/06/12 Perf Lower Blinebry @ 6500 - 5800 will 1 SPF, 26 holes.  6/6/06/12 Performed by Blinebry @ 6500 - 6500 will 1 SPF, 26 holes.  6/6/06/12 Performed by Blinebry @ 6500 - 6500 will 1 SPF, 26 holes.  6/6/06/12 Performed by Blinebry @ 6500 - 6500 will 1 SPF, 26 holes.  6/6/06/12 Performed by Blinebry @ 6500 - 6500 will 1 SPF, 26 holes.  6/6/06/12 Performed by Blinebry @ 6500 - 6500 will 1 SPF, 26 holes.  6/6/06/12 Performed by Blinebry @ 6500 - 6500 will 1 SPF, 26 holes.  6/6/06/12 Performed by Blinebry @ 6500 - 6500 w	Final Abandonment Notice	Convert to Injection	Plug I	Back	Wate	r Disposal		
Title   Date	06/05/12 Perf Lower Blinebry @ 61/06/06/12 Acidize w/5000 gals acid. Ferf Middle Blinebry @ 5870 - 6070 sand Set comp plug @ 5835. Perf L White sand, 34,584# 16/30 CRC sar gals gel, 108,915# 16/30 White sand 06/07/12 Drill out plugs. Clean out to 06/08/12 RIH w/168jts 2-7/8" 6 5# J8 08/02/12 Put well on production.	40 - 6340 w/ 1 SPF, 26 h Frac w/116,452 gals gel, w/1 SPF, 26 holes. Acid Upper Blinebry @ 5600 - nd. Set comp plug @ 510 d, 98,825# 16/30 CRC sa o @ 6680' 55 tbg, EOT @ 5507'. RII	143,720# 16/30 ize w/3500 gals 5800 w/ 1 SPF, 00. Perf Paddoc and H w/ 2-1/2"x1-3.	acid. Frac w/11 26 holes Acidi. k @ 4960 - 507 /4"x24' pump.	6,872 gals ze w/3500 0 w/1 SPF	gel, 149,506# 16/30 M gals acid Frac w/120,2 , 19 holes. Acidize w/2 ACCEPTED F  OCT 2	White sand, 28,769# 16/30 CRC 212 gals gel, 154,167# 16/30 000 gals acid. Frac w/ 97,310 RECORD.	
Signature  Title Agent  Date 09/14/2012  THIS SPACE FOR FEDERAL OR STATE OFFICE USE  Approved by  Title  Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would Office	14. I hereby certify that the foregoing is tr	rue and correct Name (Print	edri yped)			BUREAU OF LAN	D MANAGEMENT	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE  Approved by  Title  Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would  Office	Kanicia Castillo			Title Agent	L	AKESBADE	IELD OFFICE	
Approved by  Title  Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would  Office	Signature			Date 09/14/20	)12			
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would  Office		THIS SPACE	FOR FEDE	RAL OR ST	ATE OF	FICE USE		
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would Office	Approved by							
Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any fall	that the applicant holds legal or equitable to entitle the applicant to conduct operations to	tle to those rights in the subjection	ect lease which wo	ertify ould Office	nd willfully			