Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO 1004-0135 Expires July 31, 2010

	Expires July 51, 2010
5.	Lease Serial No. NMNM98807
6	If Indian, Allottee or Tribe Name

D								
Do not use thi abandoned wel	6 If Indian, Allottee or	6 If Indian, Allottee or Tribe Name						
SUBMIT IN TRII	7 If Unit or CA/Agree	nent, Name and/or No						
Type of Well ☐ Gas Well ☐ Oth	8. Well Name and No. CARBON VALLEY 25 FED COM 8H							
2 Name of Operator MURCHISON OIL & GAS INC	9 API Well No. 30-015-39851-00-X1							
3a Address 1100 MIRA VISTA BOULEVAI PLANO, TX 75093-4698	RD		(include area coo 1-0700 Ext: 10		10 Field and Pool, or Exploratory DOG CANYON			
4 Location of Well (Footage, Sec., T	, R , M , or Survey Description			11 County or Paush, and State				
Sec 25 T16S R27E NESE 178			EDDY COUNTY, NM					
12. CHECK APPR	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHER	DATA		
TYPE OF SUBMISSION	TYPE	OF ACTION						
☐ Notice of Intent	☐ Acidize	☐ Dee	epen Produ		tion (Start/Resume)	☐ Water Shut-Off		
	☐ Alter Casing	☐ Alter Casing ☐ Fractur			nation	☐ Well Integrity		
Subsequent Report ■ Subsequent Report	Casing Repair			Recom	•			
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Pluş ☐ Pluş	and Abandon	☐ Tempo	rarily Abandon	Dining of the control		
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 9/08/12-9/18/12: Drilled 8 3/4 in. hole to 6402 ft. & ran 7 in. csg as follows: 1 Casing Shoe: 1.21 ft. 2 Jt. 7 in. 26# New HCP110 API USTPL BTC: 77 87 ft. 1 Float Collar: 0.91 ft. 16 Jts. 7 in. 26# New HCP110 API USTPL BTC: 635.43ft. 1 X/O Jt. 7 in. 26# New HCP110 API UNITED BTC x LTC 8RD R3: 19.64ft. 1 Jt. 7 in. 26# New HCP110 API LTC 8RD R3: 39.53ft. 1 Marker Jt. 26# New HCP110 API LTC 8RD R3: 19.76ft. 132 Jts. 7 in. 26# New HCP110 API LTC 8RD R3: 25.05ft. Total: 6385.40 ft.								
14 Thereby certify that the foregoing is Com Name (Printed/Typed) STEVE Mo	# Electronic Submission For MURCHIS nmitted to AFMSS for proc	ON OIL & GA	SINC, sent to t RT SIMMONS o	he Carlsbad	13KMS3371SE)			
Signature (Electronic S	ubmission)		Date 09/28	/2012				
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE L	ISE			
Approved By ACCEPT	ED		JAMES / TitleSUPER\			Date 10/13/2012		
Conditions of approval, if any, are attached cettify that the applicant holds legal or equivalent would entitle the applicant to condu	itable title to those rights in the		Office Carlsb	ad				
Fitle 18 U.S.C. Section 1001 and Title 43 States any false fictious or fraudulents	U.S.C. Section 1212, make it a	crime for any pe	rson knowingly a	nd willfully to n	ake to any department or a	igency of the United		

Additional data for EC transaction #152465 that would not fit on the form

32. Additional remarks, continued

Set casing @ 6382 ft

9/19/12: Cement Lead: w/741 SKS (253 Bbls) CLASS C 65/35 C + 6% BENTONITE + 0.3% C-16A + 2# STAR-SEAL + 1% CaCl2 + 0 25% R-38 + 5% SALT, Yield = 1.92 Tail: w/100 SKS (24 Bbls) CLASS C + 0.25% R-38; Yield = 1.33

Pumped 10 Bbls fresh water, 15 Bbls SAPP spacer, 5 Bbls fresh water, 253 Bbls lead cmt (12.8ppg), 24 Bbls tail cmt (14.7-14.8ppg). Drop plug; displace with 20 Bbls fresh water and 220 Bbls cut brine. At 11:35AM 09/19/2012 bumped plug with 2900 psi - 500 psi over and plug held 2 Bbl back. Cement to surface 25Bbls (73sks).

Test hanger seal and pipe rams to $5000~\rm psi$ high and $250~\rm low$, test casing to $5000~\rm psi$ (BOP Max). Wait on cement for $9.5~\rm hrs.$

9/20/12: Trip in cased hole with 6 1/8 in. bit and directional BHA. Drill cement & float equipment & shoe track. WOC total of 19.5 hrs. Resume drilling formation at 6402 ft.

Revisions to Operator-Submitted EC Data for Sundry Notice #152465

CARBON VALLEY 25 FED COM 8H Sec 25 T16S R27E Mer NMP NESE 1780FSL 300FEL

Well/Facility¹

BLM Revised (AFMSS) Operator Submitted Sundry Type DRG SR DRG SR NMNM98807 NMNM98807 Lease Agreement MURCHISON OIL & GAS INC 1100 MIRA VISTA BLVD PLANO, TX 75093 Ph[.] 972-931-0700 Operator: MURCHISON OIL & GAS INC 1100 MIRA VISTA BOULEVARD PLANO, TX 75093-4698 Ph: 972.931.0700 Fx: 972.931.0701 CINDY COTTRELL REPORT PREPARER E-Mail⁻ ccottrell@jdmii com CINDY COTTRELL REPORT PRÉPARER Admin Contact E-Mail: ccottrell@jdmii com Ph[.] 972-931-0700 Ext 109 Ph 972-931-0700 Ext 109 STEVE MORRIS SR. DRILLING ENGINEER E-Mail smorris@jdmii.com STEVE MORRIS SR. DRILLING ENGINEER E-Mail smorris@jdmii com Tech Contact Ph: 972-931-0700 Ext: 134 Ph 972-931-0700 Ext 134 Location: State: County. NM EDDY NM EDDY Field/Pool DOG CANYON; WOLFCAMP DOG CANYON

CARBON VALLEY 25 FED COM 8H Sec 25 T16S R27E NESE 1780FSL 300FEL