

Submit To Appropriate District Office Two Copies District I 1625 N French Dr. Hobbs, NM 88240 District II 811 S First St. Artesia, NM 88210 District III 1000 Rio Brazos Rd. Aztec NM 87410 District IV 1220 S St Francis Dr. Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								1. WELL API NO. 30-015-39370							
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)								2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN							
								3. State Oil & Gas Lease No. B0-1111							
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER								<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED OCT 31 2012 NMOCD ARTESIA </div>							
8. Name of Operator OXY USA INC				9. OGRID 16696											
10. Address of Operator PO BOX 4294 HOUSTON, TX 77210								11. Pool name or Wildcat ARTESIA; GLORIETA-YESO (O) - 96830							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County					
Surface:	M	22	17S	28E		1289'	S	693'	W	EDDY					
BH:	M	22	17s	28e		898'	S	762'	W	EDDY					
13. Date Spudded 08/03/2012	14. Date T D Reached 08/11/2012	15. Date Rig Released 08/12/2012			16. Date Completed (Ready to Produce) 09/10/2012			17. Elevations (DF and RKB, RT, GR, etc) 3606' GR							
18. Total Measured Depth of Well 4930'			19. Plug Back Measured Depth 4860'			20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run TRIPLE COMBO							
22. Producing Interval(s), of this completion - Top, Bottom, Name 3624' - 3780' PADDOCK & 3868' - 4815' BLINEBRY															
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
9 5/8"		J-55 LTC 36#		415'		12 1/4"		350 sks		TO SURFACE					
5 1/2"		J-55 LTC 17#		4930'		7 7/8"		1310 sks		TO SURFACE					
24. LINER RECORD						25. TUBING RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET						
						2 7/8"	3466'								
26. Perforation record (interval, size, and number) 3624-3629, 3658-3663, 3766-3771, 3775-3780, 3863-3868, 3868-3873, 4018-4023, 4030-4035, 4153-4158, 4172-4177, 4260-4265, 4265-4270, 4302-4307, 4312-4317, 4523-4528, 4549-4554, 4730-4735, 4810-4815. 5 SPF, 450 holes, 0.48" EHD						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>See attachment</td> <td rowspan="2" style="text-align: center; vertical-align: middle;"> <div style="font-size: 2em; font-family: cursive;">→ no attachment</div> </td> </tr> <tr> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	See attachment	<div style="font-size: 2em; font-family: cursive;">→ no attachment</div>	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED														
See attachment	<div style="font-size: 2em; font-family: cursive;">→ no attachment</div>														
28. PRODUCTION															
Date First Production 10/02/2012		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod on Shut-in) PROD									
Date of Test 10/06/2012	Hours Tested 24	Choke Size NONE	Prod'n For Test Period	Oil - Bbl 264	Gas - MCF 228	Water - Bbl 1180	Gas - Oil Ratio 863.64 SCF/BBL								
Flow Tubing Press 265	Casing Pressure 103	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.) 39 deg API									
29. Disposition of Gas (Sold, used for fuel, vented, etc) FLARED, WITH INTENT TO BE SOLD LATER ON.								30. Test Witnessed By							
31. List Attachments															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit															
33. If an on-site burial was used at the well, report the exact location of the on-site burial															
Latitude _____ Longitude _____ NAD 1927 1983															
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature			Printed Name JENNIFER DUARTE Title REGULATORY ANALYST Date 10/23/2012												
E-mail Address jennifer_duarte@oxy.com															

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3392'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3504'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry 3780'	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology