Submit 10 Approprate District Office Two Copies				State of New Mexico							Form C-105					
District I 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources					1 WEI	Revised August 1, 2011						
District II											1. WELL API NO. 30-015-39370					
811 S. First St., Artesia, NM 88210 <u>District III</u>				Oil Conservation Division						2 Type of	30-013-39370 2 Type of Lease					
1000 Rio Brazos R District IV		1220 South St. Francis Dr.							STATE FEE FED/INDIAN							
1220 S St. Francis Dr. Santa Fe. NM 87505  WELL COMPLETION OR RECOMPLETION REPORT AND LOG										_ 1	3. State Oil & Gas Lease No. B0-1111					
		ETION	OR R	ECC	MPL	ETION RE	POH	II AN	D LOG		ame or Unit A					
<ol> <li>Reason for file</li> </ol>	ing									ROO 22 ST		greement N	anic			
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)									6 Well Nu	mber	D		EIVED			
C-144 CLOS												- 1				
#33; attach this a 7 Type of Comp		to the C-14	4 closure	report	ın accoi	dance with 19 1	5 17 1.	3 K NM	AC)			-	OCT	3 1 2012		
NEW	WELL 🗌	WORKOV	ÆR 🔲	DEEPE	NING	□PLUGBACI	< □ [	DIFFERI	ENT RESERV		R	1				
8 Name of Opera OXY USA INC	ator									9. OGRID 16696	9. OGRID NMOCD ARTESIA					
10. Address of O PO BOX 4294 HOUSTON, TX	•	, <u>, , , , , , , , , , , , , , , , , , </u>									11 Pool name or Wildcat ARTESIA; GLORIETA-YESO (O) – 96830					
12.Location	Unit Ltr	Section	<u> </u>	Towns	hip	Range	Lot		Feet from th	ie N/S Line	Feet from	the E/W	Line	County		
Surface:	М	22		17S		28E		<del></del>	1289'	S	693'	W		EDDY		
вн:	М	22		17s		28e			898'	S	762'	w		EDDY		
3. Date Spudded		te T D Rea	l			Released	1			ted (Ready to P	roduce)			F and RKB,		
08/03/2012	08/11/2				2/2012				9/10/2012	16 -:	10 12:	RT, GR,				
8 Total Measur 1930'	ed Depth o	of Well		19. P		k Measured Dep	oth		0. Was Directi 'ES	onal Survey Ma		Type Electr IPLE COME		Other Logs Run		
2. Producing Int																
3.						ING REC	ORI	) (Re	port all str	ings set in	well)					
CASING SI	ZE		IT LB./F	T.		DEPTH SET			IOLE SIZE	CEMENT	CEMENTING RECORD AMOUNT PULLED					
9 5/8"			TC 36						12 1/4"		350 sks		TO SURFACE			
5 ½"		J-55 <u>I</u>	TC 17	2 17# 4930'			-	7 7/8"		13	1310 sks		TO SURFACE			
<del></del>								_		<del></del>	<del></del>					
							1									
14					LINI	ER RECORD				25	TUBING F					
			BOT	ТОМ		SACKS CEM	ENT	SCREE		SIZE 2 7/8"	DEPTH 3466'	SET	PACI	KER SET		
	TOP				_					2 116	3400		-			
	TOP		1													
SIZE		terval, size,	and num	iber)				27. A	CID, SHOT, I	RACTURE.	CEMENT, S	QUEEZE,	ETC.			
Fig. 6 Perforation 1624-3629, 3658	record (int	6-3771, 377	75-3780.	3863-3				DEPTI	TINTERVAL		CEMENT, S F AND KIND			)		
6 Perforation 624-3629, 3658 030-4035, 4153	record (int -3663, 376 -4158, 417	6-3771, 377 2-4177, 426	75-3780. 50-4265,	3863-3 4265-4	270, 430	02-4307, 4312-4		DEPTI						)		
6 Perforation 624-3629, 3658 030-4035, 4153	record (int -3663, 376 -4158, 417	6-3771, 377 2-4177, 426	75-3780. 50-4265,	3863-3 4265-4	270, 430	02-4307, 4312-4		DEPTI	TINTERVAL					ient		
RIZE  26 Perforation 2624-3629, 3658 2630-4035, 4153 2523-4528, 4549	record (int -3663, 376 -4158, 417	6-3771, 377 2-4177, 426	75-3780. 50-4265,	3863-3 4265-4	270, 430	02-4307, 4312-4 les, 0.48" EHD	317	See at	HINTERVAL ttachment					rent		
SIZE  26 Perforation 3624-3629, 3658 4030-4035, 4153 4523-4528, 4549	record (int -3663, 376 -4158, 417 -4554, 473	6-3771, 377 2-4177, 426 0-4735, 481	75-3780. 60-4265. 0-4815.	3863-3 4265-4 5 SPF,	270, 430 450 ho	02-4307, 4312-4 les, 0.48" EHD	PRC	See at	ttachment  CTION	AMOUNT		MATERIAI Hac		rent		
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26 Perforation 3624-3629, 3658 4030-4035, 4153 4523-4528, 4549  28. Date First Product 10/02/2012  Date of Test	record (int -3663, 376 -4158, 417 -4554, 473	6-3771, 377 2-4177, 426 0-4735, 481	75-3780. 50-4265. 10-4815. Production	3863-3 4265-4 5 SPF, on Meth	270, 430 450 ho	02-4307, 4312-4 les, 0.48" EHD	PRC	See at	ttachment  CTION  und type pump)	AMOUN'	r and kind	MATERIAL MACE	L USEI	Oil Ratio 4 SCF/BBL		
26 Perforation 3624-3629, 3658 4030-4035, 4153 4523-4528, 4549  28. Date First Product 10/02/2012  Date of Test 10/06/2012  Flow Tubing Press	record (int -3663, 376 -4158, 417 -4554, 473	6-3771, 377 2-4177, 426 0-4735, 481	75-3780. 60-4265. 0-4815. Production PUMPIN Choly NON	3863-3 4265-4 5 SPF, on Meth	270, 430 450 ho	02-4307, 4312-4 les, 0.48" EHD wing, gas lift, pi	PRC	DEPTH See at DDUC g - Size at Oil – B 264	ttachment  CTION  und type pump)	Well Sta PROD	tus (Prod or Water - 1180	MATERIAL MACE	Gas - 863.6	Oil Ratio 64 SCF/BBL		
26 Perforation 3624-3629, 3658 1030-4035, 4153 1523-4528, 4549 28. Date First Produc 0/02/2012 Date of Test 0/06/2012 Flow Tubing Press 165	record (int -3663, 376 -4158, 417 -4554, 473 Etion Hours 24 Casing 103	6-3771, 377 2-4177, 426 0-4735, 481 Tested	Production Production NON Calc Hour	3863-3 4265-4 5 SPF, on Meth NG ke Size NE ulated 2 r Rate	270, 430 450 ho	O2-4307, 4312-4 les, 0.48" EHD wing, gas lift, pi Prod'n For Test Period	PRC	DEPTH See at DDUC g - Size at Oil – B 264	ttachment  CTION  und type pump)	Well Sta PROD Gas - MCF 228	tus (Prod or Water - 1180 Oil 39	MATERIAL  Shut-in)  Bbl  Gravity - Adeg API	Gas - 863.6	Oil Ratio 4 SCF/BBL		
26 Perforation 3624-3629, 3658 4030-4035, 4153 4523-4528, 4549 28. Date First Product 0/02/2012 Date of Test 0/06/2012 Flow Tubing ress 165 19 Disposition of LARED, WITH	record (int -3663, 376 -4158, 417 -4554, 473 Etion  Hours 24  Casing 103  f Gas (Sola INTENT)	6-3771, 377 2-4177, 426 0-4735, 481 Tested	Productice Productice PUMPIN Cholo NON Calc Hour	3863-3: 4265-4: 5 SPF, on Meth NG ke Size NE ulated 2: r Rate	270, 430 450 ho	O2-4307, 4312-4 les, 0.48" EHD wing, gas lift, pi Prod'n For Test Period	PRC	DEPTH See at DDUC g - Size at Oil – B 264	ttachment  CTION  und type pump)	Well Sta PROD Gas - MCF 228	tus (Prod or Water - 1180 Oil 39	MATERIAL  Shut-in)  Bbl  Gravity - A	Gas - 863.6	Oil Ratio 64 SCF/BBL		
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26 Perforation 3624-3629, 3658 4030-4035, 4153 4523-4528, 4549  28. Date First Product 10/02/2012  Date of Test 10/06/2012  Flow Tubing Press 265 29 Disposition of FLARED, WITH 31. List Attachmost	record (int -3663, 376 -4158, 417 -4554, 473 Ction  Hours 24  Casing 103  f Gas (Sold INTENT) ents	6-3771, 377 2-4177, 426 0-4735, 481 Tested Pressure I. used for fit TO BE SOL	Production Pumplin Chole Non Calc Hour Let. venteel, attack	3863-3 4265-4 5 SPF, on Meth NG ke Size NE ulated 2 r Rate	270, 430 450 ho	O2-4307, 4312-4 les, 0.48" EHD wing, gas lift, pi Prod'n For Test Period Oil - Bbl	PRC	DEPTH See at DDUC g - Size at Oil - B 264 Ga	ttachment  CTION  und type pump)	Well Sta PROD Gas - MCF 228	Water-1180 Oil 39 30. Test V	MATERIAL  Shut-in)  Bbl  Gravity - Adeg API	Gas - 863.6	Oil Ratio 64 SCF/BBL		
26 Perforation 3624-3629. 3658 4030-4035. 4153 4523-4528, 4549  28. Date First Product 10/02/2012  Date of Test 10/06/2012  Flow Tubing Press 265 FLARED, WITH 31. List Attachme 32. If a temporary 33. If an on-site by	record (int -3663, 376 -4158, 417 -4554, 473 Etion  Hours 24  Casing 103  f Gas (Sold INTENT) ents  y pit was us ourial was used as a solution of the solution	6-3771, 377 2-4177, 426 0-4735, 481  Tested  Pressure  L. used for fit TO BE SOL	Production Cholomore Calc Hour Lel. venteell, attack vell, report	3863-3 4265-4 5 SPF, on Method ke Size NE ulated 2 r Rate ed, etc.) ER ON.	270, 430 horad (Florad	22-4307, 4312-4 les, 0.48" EHD  wing, gas lift, pi  Prod'n For Test Period  Oil - Bbl  clocation of the ation of the on-s Latitude a sides of this	PRC umping temposite bur	DEPTH See at DDUC g - Size at Oil – B 264 Ga	ttachment  CTION  and type pump)  Bbl  s - MCF	Well Sta PROD Gas - MCF 228 Water - Bbl	Water-1180 Oil 39 30. Test V	MATERIAL  Shut-in)  Bbl  Gravity - A deg API  Vitnessed By	Gas - 863.6	Oil Ratio 14 SCF/BBL  Orr.)  AD 1927 1983		
26 Perforation 3624-3629. 3658 4030-4035. 4153 4523-4528, 4549  28. Date First Product 10/02/2012  Date of Test 10/06/2012  Flow Tubing Press 265 FLARED, WITH 31. List Attachme 32. If a temporary 33. If an on-site by Thereby certified	record (int -3663, 376 -4158, 417 -4554, 473 Etion  Hours 24  Casing 103  f Gas (Sold INTENT) ents  y pit was us ourial was used as a solution of the solution	6-3771, 377 2-4177, 426 0-4735, 481  Tested  Pressure  L. used for fit TO BE SOL	Production Cholomore Calc Hour Lel. venteell, attack vell, report	3863-3 4265-4 5 SPF, on Method ke Size NE ulated 2 r Rate ed, etc.) ER ON.	with the xact loc	22-4307, 4312-4 les, 0.48" EHD  wing, gas lift, pi  Prod'n For Test Period  Oil - Bbl	PRC umping tempor site bur	DEPTH See at See	ttachment  CTION  Ind type pump)  Bbl  Is - MCF	Well Sta PROD Gas - MCF 228 Water - Bbl Longitude te to the bes	Water-1180 Oil 39 30. Test V	MATERIAL  Shut-in)  Bbl  Gravity - A deg API  Vitnessed By	Gas - 863.6 PI - (Ca	Oil Ratio 14 SCF/BBL  Orr.)  AD 1927 1983		
24 SIZE  26 Perforation 3624-3629, 3658 4030-4035, 4153 4523-4528, 4549  28. Date First Product 10/02/2012  Date of Test 10/06/2012  Flow Tubing Press 265 29 Disposition of FLARED, WITH 31. List Attachmol 32. If a temporary 33. If an on-site by the second of the secon	record (introduced in record	Tested  Pressure  Lused for fit TO BE SOL  sed at the waste at the waste at the waste at the waste for many the formal sed at the waste	Production Cholomore Calc Hour Lel. venteell, attack vell, report	3863-3 4265-4 5 SPF, on Method NG ke Size NE ulated 2 r Rate ed, etc.) ER ON.	with the xact loc	Prod'n For Test Period Oil - Bbl e location of the ation of the on-s Latitude e sides of this	PRC umping tempor site bur	DEPTH See at See	ttachment  CTION  Ind type pump)  Bbl  Is - MCF	Well Sta PROD Gas - MCF 228 Water - Bbl Longitude te to the bes	Water-1180 Oil 39 30. Test V	MATERIAL  Shut-in)  Bbl  Gravity - A deg API  Vitnessed By	Gas - 863.6 PI - (Ca	Oil Ratio 14 SCF/BBL  Orr.)  AD 1927 1983		

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaste	rn New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	_ T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta3392'	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock3504'	_ T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry3780'	_ T. Gr. Wash	T. Dakota				
T.Tubb	_ T. Delaware Sand	T. Morrison				
T. Drinkard	T. Bone Springs	T.Todilto				
T. Abo	_ T	T. Entrada				
T. Wolfcamp	_ T	T. Wingate				
T. Penn	T	T. Chinle				
T. Cisco (Bough C)	T	T. Permian	OH OD CAS			

				OR GAS OR ZONES
No. 1, from	to	No. 3, from	to	
	to			
	IMPORTANT \	WATER SANDS		
Include data on rate of wate	er inflow and elevation to which wate	r rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
	to			
I	LITHOLOGY RECORD	Attach additional sheet if	necessary)	

Fro	om	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
								,