Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District 1	Energy, Minerals and Natural Resources		June 19, 2008	
1625 N. French Dr., Hobbs, NM 88240			API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		-40796 icate Type of Lease	
District III	1220 South St. Francis Dr.		STATE STATE STATE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		e Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505	or., Santa Fe, NM		,	
SUNDRY NOTICES AND REPORTS ON WELLS			se Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		R SUCH	SER 18 A	
	II ⊠ Gas Well □ Other		ll Number #15	
2. Name of Operator		9. OG	9. OGRID Number 277558	
LIME ROCK RESOURCES II-A,L.P.				
3. Address of Operator			ol name or Wildcat	
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401		Red Lai	ke, Glorieta-Yeso (51120)	
4. Well Location				
Unit Letter A: 330 feet from the NORTH line and 800 feet from the EAST line				
Section 18 Township 18-S Range 27-E NMPM Eddy County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3292' GL				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			☐ ALTERING CASING ☐	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT JOB	\boxtimes	
DOWNHOLE COMMINGLE				
OTHER:		OTHER: Spud & Casin		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
Spud well on 10/27/12. Drilled 12-1/4" hole to 430'. Landed 8-5/8" 24# J-55 csg @ 424'. Cmted w/300 sx (402 cf) "C" cmt w/2% Cacl2 & 0.25# CF. Circ 29 sx cmt to surface. On 10/29/12, PT 8-5/8" csg to 600 psi for 30 min-OK.				
Drilled 7-7/8" hole from 8-5/8" csg shoe to MD4425' on 11/4/12. Ran open hole logs. On 11/4/12, landed 5-1/2" 17# J-55 csg @				
MD4422'. Cmted lead w/250 sx (475 cf) 35/65 poz "C" cmt w/1/4#/sx CF, 5% salt, 5# LCM-1 & 0.3% R-3. Tailed w/625 sx (831 cf) "C" cmt w/0.2% CD-32, 0.25#/sx CF, 0.25% R-3. Circ 156 sx cmt to pit. Released drilling rig on 11/5/12. Plan to pressure test 5-1/2"				
csg before completion operations.				
esg serore completion operations.				
Bottom Hole Location is 309' FNL & 347' FEL Sec.18, T18S R27E			RECEIVED	
Spud Date: 10/27/12	Drillin	ig Rig Release Date:	NOV 07 2012	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Mike Lagen TITLE Petroleum Engineer - Agent DATE 11/5/12				
Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573 For State Use Only				
APPROVED BY: //CCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCC	\mathcal{L} TITLE $\mathcal{D}/57$	al Operuiso?	DATE 11/07/30/2	