

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM-046525

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other swd conversion SWD-1307

8. Well Name and No
Cotton Draw 89

2. Name of Operator
Devon Energy Production Co., LP

9. API Well No.
30-015-31381

3a. Address
333 W Sheridan Avenue, Oklahoma City, OK 73102

3b. Phone No. (include area code)
405-552-4615

10. Field and Pool or Exploratory Area
(96101) SWD Devonian

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
250' FSL & 1980' FEL; Sec 3-T25S-R31E

11. Country or Parish, State
Eddy County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

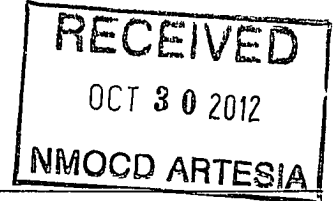
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

4/28/12: MIRU completion rig. POOH W/2-7/8 production tubing. Ran CBL, TOC 3,250' on 7" csg. Unable to work below 12,877' with work string. Set CIBP 12,876'. Spot 75 sx CI H cement on top. Tagged TOC at 12,429' (DPM-corrected to drill pipe measurement). Set CIBP at 12,406 (DPM). RD.
5/18/12-5/28/12: MIRU drilling rig for sidetrack.
5/28-5/31/12. Tag CIBP at 12,406 (DPM). Set down w/25K#, displace hole w/10# brine, test CIBP to 1550, no leak off.
5/31-7/17/12: Ream out tight spots in 7" casing. Set 6-1/8" whipstock at 12,390'. Sidetrack at 12,399'. Swap to 12# OBM. Drill 6-1/8" S profile hole to 13,250'. Drilled 6-1/8" vertical hole from 13,250' to 17,046'.
7/17-7/23/12: Run 5", 18#, P110, STL, liner from 12,055' to 17,046'. Cement w/300 sx CI H. Circulate w/fresh water, perform positive and negative test on liner top. Good test. Release drilling rig.
7/31/12-8/15/12: MIRU completion rig. Ran CBL in 5" liner. Drilled 4-1/4" open hole from 17,046' to 17,400' TD.
8/15-8/31/12: TIH w/work string, pumped 5 Stage 15000 gal, 15% HCl, w/500# rock salt block in 10# gelled brine between stages. Avg acid rate at 5.1 bpm @ 3850 psi. Pumped Injection test at 6 bpm, 0 psi. Ran 3-1/2", 9.3#, L80 X 2-7/8", 6 5#, L80, IPC coated injection string to 17,038. AS 1XX Nickel coated packer at 17,025'. Circulate packer fluid. Perform MIT. PU to 505 psi, 45 min. BLM approved MIT.
9/10/12: Commenced injection. 9/10-9/19/12-Avg Inj Rate=2070 BPD @ 0 PSI. MIT chart & schematic attached.

non-well POA for reporting sale of skim oil 9837048

Accepted for record
NMOCD

RDade 10/30/12



14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Ronnie Slack

Title Operations Technician

Signature

Ronnie Slack

Date 09/26/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

