

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5 Lease Serial No
NMNM074939

6 If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
GISSLER B 68

2. Name of Operator

BURNETT OIL COMPANY INC

Contact: LESLIE M GARVIS

E-Mail: lgarvis@burnettoil.com

9. API Well No

30-015-38976-00-S1

3a. Address

801 CHERRY STREET UNIT 9
FORT WORTH, TX 76102-6881

3b. Phone No. (include area code)

Ph: 817-332-5108 Ext: 6326

10. Field and Pool, or Exploratory
LOCO HILLS

4. Location of Well (Footage, Sec, T, R, M., or Survey Description)

Sec 14 T17S R30E NWSW Lot L 2475FSL 1240FWL

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/9/11 - PERF 19 INTERVALS, 2 SPF @ 4953', 4974', 5001', 5006', 5175', 5182', 5185', 5193', 5203', 5222', 5225', 5237', 5240', 5245', 5266', 5273', 5277', 5285', 5290', SET RBP @ 5320'.

10/10/11 - SPOT 200 GAL NEFE 10% ACID @ 5294', ACIDIZE W/ 2,500 GALS NEFE 10% ACID

10/11/11 - PMP 3,727 BBLS OF FRAC, SLICKWATER FRAC W/ 1,052,814 GALS SLICKWATER, 30,234# 100 MESH, 280,717# 40/70 SN.

10/13/11 - INSTALLED: 154 JTS 2 7/8" J55 TBG 4836', 9.0' KBC 4845.15', SN 4846.25', ESP (51.0') 4897.25', DESANDER 4901.25', 2 JTS 2 7/8" J55 TBG TAILPIPE 4963.92'. 120 BO, 960 BLW, 60 MCF, 929 BHP, 1672' FLAP, 22,467 BLWTR, 200# CSG, 15 HR TEST.

Accepted for record
NM/OCD

JRGade 11/9/12

RECEIVED

NOV 07 2012

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #156056 verified by the BLM Well Information System

For BURNETT OIL COMPANY INC, sent to the Carlsbad

Committed to AFMSS for processing by KURT SIMMONS on 10/29/2012 (13KMS3635SE)

Name (Printed/Typed) LESLIE M GARVIS

Title REGULATORY COORDINATOR

Signature (Electronic Submission)

Date 10/23/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

JAMES A AMOS
Title SUPERVISOR EPS

Date 11/04/2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #156056 that would not fit on the form

32. Additional remarks, continued

10/26/11 75 BO, 165 BLW, 160 MCF, 269 BHP, 413' FLAP, 18,145 BLWTR, 90# CSG.

11/30/11 RU CRAIN, PMP 1500 GALS 15% NEFE ACID, FLUSH W/200 BFW MIXED WITH SCALE INHIBITOR, RD CRAIN, RU E&P WL, PERF 1 SPF, 28 SELECTIONS @ 4473', 4477', 4481', 4485', 4501', 4508', 4521', 4525', 4533', 4536', 4546', 4549', 4554', 4559', 4581', 4591', 4643', 4649', 4654', 4672', 4685', 4706', 4714', 4723', 4745', 4762', 4768', 4773', PERF 2 SPF, 6 SELECTIONS @ 4612', 4629', 4795', 4801', 4809', 4818'.

12/1/11 SPOT 200 GALS 15% NEFE ACID, SET PKR @ 4542', ACIDIZE W 2500 GALS 15% NEFE ACID.

12/2/11 RU CUDD, SLICKWATER FRAC W/ 1,045,968 GALS SLICKWATER, 31,382# 100 MESH, 297,122# 40/70 SN.

12/8/11 - INSTALLED: 139 JTS 2 7/8" J55 TBG 4373', SN 4374', ESP (51.0') 4425', DESANDER 4429', 2 JTS 2 7/8" J55 TBG TAILPIPE 4492'. 91 BO, 793 BLW, 84 MCF, 698 BHP, 1427' FLAP, 23,847 BLWTR, 80# CSG, 16 HR TEST.

12/21/11 138 BO, 810 BLW, 246 MCF, 324 BHP, 401' FLAP, 10,835 BLWTR, 150# CSG, 250# TBG.