District I 1625 N. French Dr., Hobbs, NM 88240 District II

State of New Mexico Energy, Minerals & Natural Resources

Revised August 1, 2011

Form C-104

S11 S. First St., District III	Artesia, N	IM 88210		O:	il Consomiati	ion Divisio		St	ubmit '	one co	opy to app	ropriate District Of	ffice
1000 Rio Brazos	s Rd., Azte	ec, NM 87410		tion Division t. Francis Dr.					☐ AMENDED REPORT				
<u>District IV</u> 1220 S. St. Fran	ncis Dr., Sa	anta Fe, NM	87505		Santa Fe, N						<u> </u>	AMENDED KER	JKı
	<u>I.</u>		EST FO	OR ALI	LOWABLE	AND AU	THO				TRANS	SPORT	
¹ Operator n Devon Energ			anv I., P	•			1	² OGRID Number 6137					
333 W. Sher	ridan	Mon Comp.	any, n	•			l						
OKC, OK 73	3102		~					³ Reason	n for l	Filing (Code/ Effe	ective Date	
⁴ API Numbe	er	5 Poo	⁵ Pool Name								\dashv		
30-015-40424			Scanlon Draw; Bone Spring						<u> 19</u>		510		
⁷ Property C 385			perty Nar x PWU 29						9 V	Vell Numb I	er		
II. 10 Surface I			I F VV W	·						74.	L		
Ul or lot no	or lot no Section Tov				Feet from the			Feet from the				1	
		T19S	R29E		330	South Line		400		West Line		Eddy	
UL or lot		Hole Location n Township Range Lot Idn Feet for			Feet from the	Talouth/South	Line	TEast fro	the	Fact	/West line	County	
no.	29	T19S	R29E	Lot Iun	378	South Line		408	M the	East L		Eddy	
P 12 Lse Code	13 Produc	cing Method	14 Gas C	Connection	¹⁵ C-129 Pern	it Number	16 (ontiva	Date	T 17 C-1	29 Expiration Date	
S		Code	D	ate	~ C-127 I CI II	IIIt Number	`	,-147 Em	ective .	Date	U-1	.29 Expiration Date	•
III. Oil a	and Gas	s Transpo		/3/12			<u> </u>					, · ·	
18 Transpor	ter	¹⁹ Transporter Name										²⁰ O/G/W	
OGRID					and Ad	ddress							
151618				EN	NTERPRISE CE P.O. BO		LC					o	
					HOUSTON, T		ļ				,		
36785				-			G	m					
		P.O. BOX 50020											
		MIDLAND, TX 79710-0020											
adding a company						DEC	TI'	VED					
		HE						- 0012					
					v	NOV 1 3 2012							
					NMOCD ARTESIA						To some		
						MINIO							
IV. Well	l Compl	letion Dat	a										
²¹ Spud Da		²² Ready	Date	1	²³ TD	²⁴ PBTD		²⁵ Perforat				²⁶ DHC, MC	
8/23/12		11/3/1			12,120'	12,080'			70'-12,	052'			
	ole Size			g & Tubin			epth Se	et	+	-		ks Cement	-
17	1/2"		13	3 3/8" 48#	<i>f</i>	3	378'			390sx	Halcem-C	c; Circ 20 bbls to sur	rf
12	1/4"		. 9	5/8" 40#		32	210'		70	00sx H		Halcem-C; Circ 18 o surf	2sx
8	8 3/4"		5 ½" 17#			12120'			600s:		sx Econcocem H, 1320sx Versacem H		
		T		37', 2 7/8",			437						
¥7 ¥¥7011	Test De	<u> </u>	<u> </u>	Grade L-80			121						
V. Well 31 Date New		ita ² Gas Delive	erv Date	33 7	Test Date	³⁴ Test 1	Lengt	th	35 Tb	g. Pre	ssure	³⁶ Csg. Pressure	<u>·</u> _
11/3/12		11/3/1	12	1	11/3/12	24				450#		600#	
³⁷ Choke Size		³⁸ Oil 612	- I		⁹ Water 595	⁴⁰ Gas 110						41 Test Method	
					Division have			OIL CO	NSERV	VÄTIO	N DIVISIO	DN .	7
been complied					e is true and				1	\mathcal{M}			Ì
complete to the Signature:	e best of it	ny knowiedy		Approved by:									
Melarie (mayord						CS/GWZ/							
Printed Melani	ie Crawfo	rd		Title: Dist 11 Preologist									
Fitte:						Approval Date:							
Regulatory Analyst E-mail Address:								////	2				
Melanie.Crawford@dvn.com													

Phone: 405-552-4524

Date:

11/8/12