Form 3160-5 (August 2007) 100

Approved By

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED

OMB N	O. 1004	-0135
Expires:	July 31,	2010

Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS			NIVINIVIO4865				
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
1 Type of Well ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. PARKWAY 35 FEDERAL COM 3H		
2. Name of Operator Contact. VICKIE MARTINEZ SM ENERGY COMPANY E-Mail: VMARTINEZ@SM-ENERGY.COM					9 API Well No. 30-015-40734		
					10 Field and Pool or	Evoloratory	
a Address 3300 N "A" STREET BLDG 7-200 MIDLAND, TX 79705 3b. Phone No (include area Ph: 432-688-1709 Fx: 432-688-1701			38-1709	·)	10. Field and Pool, or Exploratory PARKWAY BONE SPRING		
4. Location of Well (Footage, Sec, T, R, M., or Survey Description)				11. County or Parish, and State			
Sec 35 T19S R29E 2090FSL 330FWL					EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATI	E NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
N. C.	☐ Acidize	□ Dee	pen	Product	ion (Start/Resume)	Water Shut-Off	
Notice of Intent	Alter Casing	_	cture Treat	Reclama		Well Integrity	
☐ Subsequent Report	Casing Repair	_	v Construction	Recomp		Other	
Final Abandonment Notice	Change Plans	_	g and Abandon			Change to Original A	
.	Convert to Injection	_	g Back	☐ Water D		PD	
following completion of the involved testing has been completed. Final At determined that the site is ready for five the same of the same properties. The position of the EC estimated setting depth is 3,9% change cement volume will be with 35% excess.	pandonment Notices shall be frinal inspection) epage and loses in the price properties in the price properties. The price properties in the price price properties in the price pri	led only after all roduction sec o use an exte t porosity and are shown be	requirements, including the control of the Parky rinal packer stag caliper logs. Colow. Should particular the control of the colow. Should particular the colow.	ding reclamation way 35 Fede pe cementing urrent cker placeme	n, have been completed, ral 3H. ent	i0-4 shall be filed once and the operator has	
First Stage:		Acce	epted for re	ecord	DECE	11/15	
Lead: 1,335 sks Density: 11.6 ppg Yield:2.62 cf/sk			NMOCD	105 19/2000	RECE NOV 13		
	Original (COA	STILL A	polies	NMOCD A	RTESIA PAGO	
14 Thereby certify that the foregoing is	Electronic Submission #	ERGY COMPA	NY, sent to the C	Carlsbad	-		
Name (Printed/Typed) VICKIE MA			-	EER TECH I	· · · · · · · · · · · · · · · · · · ·	WEU 1	
Signature (Electronic S	Submission)		Date 11/01/2	012	APPIN	2012	
	THIS SPACE FO	OR FEDERA	AL OR STATE	OFFICE US	* NOV	DAME TO	
Approved By			Title		\ X3	LAND MANAGE LE	

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon Title 18 U S C. Section 1001 and Title 43 U S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office

Additional data for EC transaction #157168 that would not fit on the form

32. Additional remarks, continued

(50:50:10) Pos (Fly Ash) Class H Cement 0.45% SMS + 5 % Salt + 0.125 lb/sk Cello Flake Excess calculated to 75% excess of caliper.

Tail: 1,361 sks Density: 15.60 ppg Yield: 1.19 cf/sk Class H Cement 0.2% FL-25 + 2% Salt

Excess calculated to 35% over gauge.

Second Stage:

Lead: 460 sks

Density: 11.6 ppg
Yield:2.62 cf/sk
(50:50:10) Pos (Fly Ash) Class H Cement 0.45% SMS + 5 % Salt + 0.125 lb/sk Cello Flake Excess calculated to 35% excess of gauge