Form 316035 (August 2007)  UNITED STATES  DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an					FORM APPROVED OMB NO. 1004-0135 Expires. July 31, 2010  5. Lease Serial No NMLC029415B  6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No		
1. Type of Well					8. Well Name and No. NOSLER FEDERAL 2		
Oil Well Gas Well Other  2 Name of Operator Contact LESLIE M GARVIS					9 API Well No		
BURNETT OIL COMPANY INC  E-Mail. lgarvis@burnettoil com  3a. Address  3b. Phone No (include area code)					30-015-38634-00-S1  10. Field and Pool, or Exploratory		
801 CHERRY STREET UNIT 9 Ph: 817-332-5108 Ext: 632 FORT WORTH, TX 76102-6881				FREN			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 24 T17S R31E SWSW	530FSL 330FWL				EDDY COUNTY	Y, NM	
12. CHECK APF	PROPRIATE BOX(ES) TO	O INDICATE	NATURE OF 1	NOTICE, REP	ORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	Notice of Intent		Deepen		(Start/Resume)	☐ Water Shut-Off	
_ ,	☐ Alter Casing	Fracture Treat		☐ Reclamation		□ Well Integrity	
Subsequent Report     ■	☐ Casing Repair	_	w Construction Reco			□ Other	
Final Abandonment Notice	☐ Change Plans			☐ Temporari			
	Convert to Injection						
13 Describe Proposed or Completed O If the proposal is to deepen directio Attach the Bond under which the w following completion of the involve testing has been completed. Final a determined that the site is ready for	nally or recomplete horizontally, ork will be performed or provided ad operations. If the operation re Abandonment Notices shall be fi	, give subsurface e the Bond No. or esults in a multipl	locations and measing file with BLM/BL completion or rec	ured and true vertice  A. Required subsection in a new	cal depths of all pertinguent reports shall be interval, a Form 310	nent markers and zones. e filed within 30 days 60-4 shall be filed once	
5/17/12 - PERFORATE 12 IN 5582', 5612', 5632', 5647'.	NTERVALS, 4 SPF @ 541	0', 5416', 543'	7', 5466', 5483'	, 5495', 5515',	5545',	. •	
5/18/12 - SPOT 250 GAL 15 @ 5299', ACIDIZE W 2500 (			PKR UP & SET	-			
5/19/12 - START SLICKWAT	TER FRAC, PUMP 320,12	4 GALS SLIC	KWATER, 23,8	50# 100 MESH	, 7,019 <b># 4</b> 0/70 S	N.	
5/21/12 - SPOT 250 GALS N 345,324 GALS SLICKWATE 9,541# 40/70 SN.				,	TER FRAC, PU	MPED	
Accepted for rescret MMOCD					RF	CEIVED	
LROado WISTIZ				٤			
14. I hereby certify that the foregoing	is true and correct Electronic Submission #	159528 verifie	hy the BI M We	II Information S	vetem	)	
Co	For BURNETT mmitted to AFMSS for prod		V INIC aanstaath	a Carlahad	·	CD ARTESIA	
Name (Printed/Typed) LESLIE M GARVIS				ATORY COOF		OD MITIEOM	
Signature (Electronic	Submission)		Date 11/06/2	012		,	
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE USE			
Approved By ACCEPTED			JAMES A AMOS TitleSUPERVISOR EPS			Date 11/11/2012	
Conditions of approval, if any, are attack certify that the applicant holds legal or e which would entitle the applicant to con	quitable title to those rights in the duct operations thereon.	ne subject lease	Office Carlsba				
Title 18 U S C Section 1001 and Title 4 States any false, fictitious or fraudulen	3 U.S.C. Section 1212, make it t statements or representations a	a crime for any posts to any matter w	erson knowingly an ithin its jurisdiction	d willfully to make	to any department o	r agency of the United	

## Additional data for EC transaction #159528 that would not fit on the form

## 32. Additional remarks, continued

5/23/12 - PERF @ 5409', 5415', 5436', 5465', 5482', 5494', 5514', 5544', 5581', 5611', 5631', 5646', 3 SPF, 12 INT, 36 HOLES.

5/24/12 - ACIDIZE & SLICKWATER FRAC W/6000 GALS NEFE 15% ACID, 538,986 GALS SLICKWATER, 21,882# 100 MESH, 39,875# 40/70 (105,000 GALS PW, 433,986 FW).

5/26/12 - INSTALLED: 167 JTS 2 7/8" J-55 TBG 5280.26', 9' KB 5289.26', SN 5290.36', ESP 5347.36', DESANDER 5351.36', 2 JTS TAILPIPE 5414.53', INTAKE @ 5319.76'. 0 BO, 364 BLW, 0 MCF, 1794 BHP, 4144' FLAP, 24,103 BLWTR, 0# CSG, 300# TBG.

6/11/12 - 24 HR TEST: 10 BO, 1001 BLW, 20 MCF, 295 BHP, 566' FLAP, 10,382 BLWTR, 50# CSG, 250# TBG, 60 HZ.

7/3/12 - PERFORATE @ 5213', 5218', 5223', 5240', 5254', 5260', 5279', 5284', 5295', 5299', 5304', 5312', 5317', 5331', 5340', 5347', 5353', 17 INTERVALS, 2 SPF, 34 HOLES.

7/4/12 SPOT 250 GAL OF 15% NEFE ACROSS PERFS, ACIDIZE W 2500 GAL 15% NEFE ACID & 68 BALL SEALERS.

7/6/12 RU CUDD, SLICKWATER FRAC W 1,010,100 GALS SLICKWATER, 29,950# 100 MESH, 189,595# 40/70 SN.

7/10/12 - INSTALL 160 JTS 2 7/8" J-55 5068', SN 5069', ESP 5128', DESANDER 5132', 2 JTS 2 7/8" J-55 5195'. 0 BO, 1013 BW, 0 MCF, 1190 BHP, 2748' FLAP, 0# CSG, 200# TBG, 60 HZ.

7/17/12 - 6 BO, 1308 BLW, 10 MCF, 509 BHP, 1175' FLAP, 12,403 BLWTR, 10# CSG, 200# TBG, 60 HZ.

8/2/012 - 24 HR TEST: 4 BO, 1326 BW, 30 MCF, 382 BHP, 766' FLAP, 50# CSG, 200# TBG, 57 HZ.