Form 3160-5 (Aug/ist 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO 1004-0135 Expires July 31, 2010

Lease Serial No NMNM2748

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No		
Type of Well Gas Well			8 Well Name and No. GISSLER B 66				
2. Name of Operator Contact LESLIE M GARVIS					9 API Well No.		
BURNETT OIL COMPANY IN			30-015-38975-00-S1				
801 CHERRY STREET UNIT 9 Ph: 817-33 FORT WORTH, TX 76102-6881			. (include area cod 2-5108 Ext: 63		10 Field and Pool, or Exploratory LOCO HILLS		
4. Location of Well (Footage, Sec., 1			11. County or Pa	arish, and Sta	ite		
Sec 14 T17S R30E NENW L			EDDY COUNTY, NM				
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, RE	EPORT, OR O	THER DA	TA
TYPE OF SUBMISSION	TYPE OF ACTION					***	
21	☐ Acidize	□ Deep	pen	□ Product	ion (Start/Resum	ie) \square V	Water Shut-Off
☐ Notice of Intent			ture Treat	_	☐ Reclamation		Well Integrity
Subsequent Report ■ Subsequent Report Subsequent Report			Construction	☐ Recomplete			Other
Final Abandonment Notice	Change Plans		Plug and Abandon		☐ Temporarily Abandon		
1 mai 7 touridonment (votice	Convert to Injection Plu			_	Water Disposal		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 12/12/11 - DUMP 1500 GALS 15% NEFE ACID, RU JWS, FLUSH 200 BBLS FW W/55 GALS SI RU E & P WL, PERF 3 SPF 13 INTERVALS @ 4904?, 4912?, 4916?, 4924?, 4929?, 4957?, 4963?, 4992?, 5049?, 5066?, 5071?, 5083?, 5091?. 12/13/11 - SPOT 250 GAL OF 15% NEFE ACROSS PERFS, PULL PKR ABOVE PERFS & SET @ 4814', ACIDIZE W/2500 GAL OF 15% NEFE & 80 BALL SEALERS. 12/14/11 - SLICKWATER FRAC W/577,080 GALS SLICKWATER, 21,251# 100 MESH, 171,281# 40/70 SN. 12/16/11 - INSTALLED: 153 JTS 2 7/8" J-55 TBG 4769', 12' KB 4781', SN 4782', ESP 4843', DESANDER 4847', 2 JTS 2 7/8" J-55 TAILPIPE 4910', PUMP INTAKE 4820'. 0 BO, 1328 BLW, 0 MCF, 1225 BHP, 2830' NOV 1 3 2012							
The root of the time to ogoing t	Electronic Submission #	#156013 verifie	d by the BLM W Y INC, sent to t	ell Information	System L		FILLOIA
Coi	mmitted to AFMSS for prod	cessing by KU	RT SIMMONS on	10/29/2012 (1	3KMS3633SE)		
Name (Printed/Typed) LESLIE	Title REGU	LATORY CO	ORDINATOR				
Signature (Electronic	Submission)		Date 10/23/				
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE US	SE		
Approved By ACCEPTED				JAMES A AMOS _{le} SUPERVISOR EPS			Date 11/10/2012
Conditions of approval, if any, are attach certify that the applicant holds legal or eawhich would entitle the applicant to conditions.	Office Carlsba						
Fitle 18 U.S.C. Section 1001 and Title 4: States any false, fictitious or fraudulent	3 U S C. Section 1212, make it	a crime for any p	erson knowingly a	nd willfully to m	ake to any departn	nent or agenc	y of the United

Additional data for EC transaction #156013 that would not fit on the form

32. Additional remarks, continued

FLAP, 11,242 BLWTR, 0# CSG, 17.5 HR TEST.

12/19/11 - 130 BO, 1331 BLW, 168 MCF, 682 BHP, 1483' FLAP, 7,035 BLWTR, 40# CSG, 250# TBG, 53 HZ.

1/2/12 - 24 HR Test - 120 BO, 325 BW, 181 MCF, NA BHP, NA FLAP, 50# CSG, 280# TBG, 53 HZ.

2/15/12 - PMP 1500 GALS 15% NEFE ACID DN CSG, FL W 200 BFW MIXED W 55 GAL SC INHIB, PERF 13 SELECTIONS 2 SPF @ 4704', 4713', 4723', 4729', 4739', 4744', 4749', 4763', 4771', 4775', 4782', 4786', 4790', PERF 17 SELECTIONS 1 SPF @ 4526', 4533', 4542', 4549', 4553', 4557', 4561', 4566', 4571', 4610', 4617', 4622', 4629', 4638', 4667', 4697'.

2/16/12 RU CUDD, SPOT 200 GALS NEFE 15% ACID @ 4800', PULL TO 4430', ACIDIZE W 2500 GAL NEFE 15% ACID AND 86 BALLSEALERS.

2/17/12 RU CUDD, SLICKWATER FRAC W 670,278 GALS SLICKWATER, 20,925# 100 MESH, 205,997# 40/70 SN.

2/21/12 - INSTALLED: 141 JTS 2 7/8" J-55 TBG 4408', SN 4409', ESP 4472', DESANDER 4476', 2 JTS 2 7/8" J-55 TBG 4539'. 0 BO, 920 BLW, 0 MCF, 1240 BHP, 2772' FLAP, 14,319 BLWTR, 0# CSG, 53 HZ, 17 HR TEST.

2/23/12 55 BO, 1861 BLW, 125 MCF, 1091 BHP, 2404' FLAP, 10,595 BLWTR, 50# CSG, 240# TBG, 53 HZ.

2/29/12 24 HR Test. 86 BO, 1689 BLW, 123 MCF, 837 BHP, 1818' FLAP, 58 BLWTR, 50# CSG, 240# TBG, 53 HZ.