Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED

	OMB NO Expires. Ju	
Lease Seria	l No	

If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

NMLC055264

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SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No		
I. Type of Well					8. Well Name and No		
Oil Well Gas Well Other					JACKSON B 50		
2. Name of Operator Contact. LESLIE M GARVIS BURNETT OIL COMPANY INC E-Mail: lgarvis@burnettoil.com				9 API Well No. 30-015-39364-00-S1			
3a Address       3b. Phone No. (included)         801 CHERRY STREET UNIT 9       Ph. 817-332-510         FORT WORTH, TX 76102-6881       Ph. 817-332-510					10. Field and Pool, or Exploratory CEDAR LAKE		
4 Location of Well (Footage, Sec., T., R., M., or Survey Description)				11 County or Parish, and State			
Sec 12 T17S R30E NWSW 1650FNL 2310FEL					EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	) INDICATE	NATURE OF	NOTICE, RI	EPORT, OR (	OTHER DA	ATA
TYPE OF SUBMISSION			-				
□ Notice of Intent	Acidize	□ Dee	pen	Production (Start/Resume)		ıme)	Water Shut-Off
<del>-</del>	☐ Alter Casing	√ <b>⊠</b> Frac	cture Treat	□ Reclam	ation		Well Integrity
Subsequent Report	Casing Repair	□ Nev	v Construction	Recomp	olete	П	Other
Final Abandonment Notice	Change Plans	Plug	g and Abandon	☐ Tempor	arily Abandon	. –	
	Convert to Injection	□ Plu		□ Water □	Disposal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  5/30/12 - INTERVALS 2 SPF @ 4949', 5001', 5010', 5018', 5023', 5027', 5059', 5067', 5086', 5099', 5112', 5124', 5129', 5145', 5169', 5177', 5185', 5190', 5197'  5/31/12 - 250 GAL OF 15% NEFE ACROSS PERFS, ACIDIZE W 2500 GAL OF 15% NEFE & 80 BALL SEALERS.  6/1/12 - SLICKWATER FRAC W 545,664 GALS SLICKWATER, 20,437# 100 MESH, 162,619# 40/70 SN.  6/7/12 - INSTALLED: 152 JTS 2 7/8" J-55 TBG 4819', SN 4820', ESP 4872', DESANDER 4876', 2 JTS 2 7/8" J-55 TBG 4940'. 80 BO, 400 BLW, 80 MCF, 792 BHP, 1714' FLAP, 12,191 BLWTR, 55 HZ, 18 HR TEST.  6/20/12 108 BO, 796 BLW, 305 MCF, 301 BHP, 556' FLAP, 1,258 BLWTR, 60# CSG, 200# TBG, 55 HZ.  RECEIVED  NOV 1 3 2012							
14. Thereby certify that the foregoing is true and correct  Electronic Submission #157639 verified by the BLM Well Information System For BURNETT OIL COMPANY INC, sent to the Carlsbad  Committed to AFMSS for processing by KURT SIMMONS on 11/09/2012 (13KMS37649E)  Name (Printed/Typed) LESLIE M GARVIS  Title REGULATORY COORDINATOR						ARTESIA	
THE TOTAL WINDS			· , ILLGO	211011100	ONDINATION.	· <u>-</u>	
Signature (Electronic S	Submission)		Date 11/02/2012				
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE US	SE		
Approved By. ACCEPTED			JAMES A AMOS TitleSUPERVISOR EPS Date		Date 11/10/2012		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon			Office Carlsbad				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							

## Additional data for EC transaction #157639 that would not fit on the form

## 32. Additional remarks, continued

8/29/12 - PERFORATE 22 INTERVALS 2 SPF @ 4649', 4653', 4657', 4662', 4666', 4674', 4680', 4696', 4774', 4777', 4790', 4793', 4798', 4802', 4824', 4827', 4831', 4834', 4840', 4856', 4862', 4866'.

8/30/12 - SPOT 250 GAL 15% NEFE ACROSS PERFS, PULL PKR UP, SET PKR @ 4547', ACIDIZE W 2500 GAL 15% NEFE & 88 BALL SEALERS.

8/31/12 - SLICKWATER FRAC W 542,304 GAL SLICKWATER, 19,829# 100 MESH, 170,283# 40/70 SN.

9/5/12 - INSTALLED: 143 JTS 2 7/8" J-55 TBG 4535', KB (9') 4544', SN 4544', ESP 4596', DESANDER 4600', 2 JTS 2 7/8" J-55 TBG 4664', INTAKE 4570'. 182 BO, 662 BLW, 94 MCF, 704 BHP, 1441' FLAP, 12,250 BLWTR, 80# CSG, 190# TBG, 17 HR TEST.

9/18/12 220 BO, 717 BLW, 197 MCF, 204 BHP, 286' FLAP, 2,924 BLWTR, 80# CSG, 180# TBG, 60 HZ.