

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
**SUNDRY NOTICES AND REPORTS ON WELLS**

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
EXPIRES. March 31, 2007

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APU) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other \_\_\_\_\_

2. Name of Operator  
**DEVON ENERGY PRODUCTION COMPANY, LP**

3. Address and Telephone No  
333 W Sheridan, Oklahoma City, Ok 73102-8260 405-235-3611

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
330 FNL 940 FEL 14 T19S R31E

5. Lease Serial No.  
**SL NM99039 BHL: NM0005470C**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No  
**Capella 14 Fed Com 1H**

9. API Well No.  
**30-015-39416**

10. Field and Pool, or Exploratory  
**Hackberry; Bone Spring**

11. County or Parish State  
Eddy NM

**12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling Operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6/6/12 - MIRU. Spud @ 0600 hrs.  
6/6/12 - TD 17 1/2" hole @ 740'. CHC.  
6/7/12 - RIH w/ 18 jts 13 3/8" 48# STC csg & set @ 740'. RU cmtrs lead w/ 800 sx C Yld 1.34. Displ w/ 110 bbls FW. Circ 147 sx to surf. WOC.  
6/8/12 - NU BOP. Test annular 1500 psi H & 250 psi L. Test choke manifold 3000 psi H to 250 psi L, 10 mins, good. Test csg 1200 psi, 30 mins.  
6/14/12 - TD 12 1/4" hole @ 4550'.  
6/15/12 - RIH w/ 106 jts 9 5/8" 40# LTC csg & set @ 4550'. 1st stage lead w/ 540 sx C WT 12.6, Yld 1.73. Tail w/ 300 sx C WT 13.89, Yld 1.38. Circ 32 sx. WOC.  
6/16/12 - 2nd stage lead w/ 860 sx C WT 12.6, Yld 1.73. Tail w/ 150 sx C WT 13.8, Yld 1.37. WOC. Run temp logs. ETOC @ 1840'. Pump 1560 sx off DV.  
6/17/12 - Test BOP annular 2500 psi H & 250 psi L, BOP, floor valves, choke manifold 5000 psi H & 250 psi L.  
6/18/12 - FIT Test 165 psi, 30 min EMW 9.0 ppg.  
7/2/12 - TD 8 3/4" hole @ 13,679'. CHC.  
7/3/12 - RIH w/ 135 jts 5 1/2" 17# P-110 BTC & 178 jts 5 1/2" 17# P-110 LTC & set @ 13,679'. DV @ 5524'.  
7/4/12 - RU cmtrs lead w/ 600 sx H, 12. ppg Yld, 2.00. Tail w/ 1460 sx 14.2 ppg, 1/28 Yld. Circ 200 sx. WOC. 2nd stage lead w/ 200 sx C 11.1 ppg, Yld 2.87. Tail w/ 250 sx C 13.8 ppg, Yld. 1.37. ND BOP.  
7/5/12 - Rise rig @ 0600 hrs.

14. I hereby certify that the foregoing is true and correct

Signed Judy A. Barnett Name Judy A. Barnett X8699  
Title Regulatory Specialist Date 11/7/2012

(This space for Federal or State Office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

This form is a Government form. It is a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

*Wade* 11/15/12  
Accepted for record  
NW/OCD

\*See Instruction on Reverse Side

