F5rm 3160.5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

OCD Artesia

FORM APPROVED OMB NO. 1004-0135

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.	5. Lease Serial No. NMNM2747 6 If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.	7 If Unit or CA/Agreement, Name and/or No.	

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SUBMIT IN TRIPLICATE - Other	7 If Unit or CA/Agreement, Name and/or No.	
1 Type of Well ☐ Gas Well ☐ Other		8 Well Name and No JACKSON B 51
	Contact LESLIE M GARVIS arvis@burnettoil.com	9. API Well No. 30-015-40139-00-S1
3a Address 801 CHERRY STREET UNIT 9 FORT WORTH, TX 76102-6881	3b. Phone No. (include area code) Ph: 817-332-5108 Ext: 6326	10. Field and Pool, or Exploratory CEDAR LAKE
4. Location of Well (Footage, Sec., T., R., M., or Survey L.	Description)	11. County or Parish, and State
Sec 1 T17S R30E SWSW 990FSL 330FWL		EDDY COUNTY, NM
12. CHECK APPROPRIATE BOX	(ES) TO INDICATE NATURE OF NOTICE	E, REPORT, OR OTHER DATA
The or Chip (CCIO)	THE OF LOWE	

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent ☑ Subsequent Report ☐ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☑ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal	☐ Water Shut-Off ☐ Well Integrity ☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

7/18/12 - PERFORATE 21 INTERVALS 2 SPF @ 5262', 5276', 5282', 5294', 5300', 5306', 5314', 5322', 5328', 5338', 5343', 5350', 5360', 5369', 5376', 5407', 5416', 5421', 5474', 5485', 5509'.

7/19/12 - SPOT 250 GAL 15% NEFE ACID ACROSS PERFS, SET PKR @ 5158', ACIDIZE W 2500 GAL 15% NEFE ACID AND 84 BALLSEALERS.

7/20/12 - SLICKWATER FRAC W 759,528 GAL SLICKWATER, 20,556# 100 MESH, 230,825# 40/70 SN. PERFORATE 24 INTERVALS SPF @ 4839', 4867', 4878', 4984', 4901', 4910', 4921', 4972', 4982', 4991',5036', 5045', 5069', 5076', 5085', 5106', 5113', 5124', 5136', 5144', 5153', 5187', 5203', 5215'.

7/23/12 RU CUDD, ACIDIZE W 2500 GALS 15% NEFE ACID 36 BIOBALLS, SLICKWATER FRAC W 1,092,756 GALS SLICKWATER, 30,412# 100 MESH, 330,732# 40/70 SN.

Accepted for record MMOCE MODGLE 11, 14. I hereby certify that the foregoing is true and correct Electronic Submission #157638 verified by the BLM Well Information System For BURNETT OIL COMPANY INC, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 11/09/2012 (13KMS3763SE) NOV 13 2012 Name (Printed/Typed) LESLIE M GARVIS REGULATORY COORDINATOR NMOCD ARTESIA 11/02/2012 (Electronic Submission) Date Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE JAMES A AMOS TitleSUPERVISOR EPS Approved By Date 11/10/2012 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United

Additional data for EC transaction #157638 that would not fit on the form

32. Additional remarks, continued

7/25/12 - INSTALLED. 149 JTS 2 7/8" J-55 TBG 4727', KB (9') 4736' SN 4737', ESP 4802', DESANDER 4806', 2 JTS 2 7/8" J-55 TAILPIPE 4869', ESP INTAKE 4767.84'. 0 BO, 590 BLW, 0 MCF, 1832 BHP, 4231' FLAP, 38,962 BLWTR, 0# CSG, 12 HR TEST.

8/4/12 - 27 BO, 943 BLW, 12 MCF, 1324 BHP, 2989' FLAP, 30,074 BLWTR, 30# CSG, 240# TBG, 57 HZ.

8/18/12 127 BO, 1227 BLW, 203 MCF, 1024 BHP, 2249' FLAP, 15,816 BLWTR, 50# CSG, 250# TBG.