OPERATOR MEWBOURNE OIL COMPANY 046-0081
WELL/LEASE DORADO 34 FED COM 1H
COUNTY EDDY

STATE OF NEW MEXICO
DEVIATION REPORT 30-015-38984

236	0.48
590	1.22
745	1.05
895	0 91
1,244	0.70
1,599	1.40
1,852	0.97
2,061	0 96
2,315	1 45
2,823	0.91
3,234	0.45
3,612	0.07
3,993	0.85
4,310	0.45
4,690	0.69
5,008	1.26
5,389	1.00
5,706	0.76
6,023	1.39
6,378	1.22
6,750	0.95
7,106	1.11
7,453	1.14

RECEIVED
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NMOCD ARTESIA

BY: Steve Moore

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on 10/15/2012, by Steve Moore on behalf of Patterson-UTI Drilling Company LLC.

Amber Elizabeth Carr
Notary Public for Midland County, Texas
My Commission Expires:

AMBER ELIZABETH CARR
Notary Public, State of Texas
My Commission Expires
September 28, 2016

Received
OCT 26 2012
Mewbourne Oil Company
Hobbs

Mewbourne Oil Co

Eddy County, New Mexico
Sec 34-18S-30E
Dorado 34 Fed Com #1H

Wellbore #1

Survey: MWD

DDC Survey Report

01 October, 2012

DDC
The DIRECTIONAL DRILLING COMPANY

DDC
Survey Report

Company:	Mewbourne Oil Co	**Local Co-ordinate Reference:**	Well Dorado 34 Fed Com #1H
Project:	Eddy County, New Mexico	**TVD Reference:**	WELL @ 3455.0usft (Patterson-UTI #46)
Site:	Sec 34-18S-30E	**MD Reference:**	WELL @ 3455.0usft (Patterson-UTI #46)
Well:	Dorado 34 Fed Com #1H	**North Reference:**	Grid
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Wellbore #1	**Database:**	EDM 5000.1 Single User Db

Project Eddy County, New Mexico

Map System:	US State Plane 1927 (Exact solution)	**System Datum:**	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico East 3001		

Site Sec 34-18S-30E

Site Position:		**Northing:**	619,173.32 usft	**Latitude:**	32° 42' 5 860 N
From:	Map	**Easting:**	617,078.21 usft	**Longitude:**	103° 57' 9.827 W
Position Uncertainty:	0.0 usft	**Slot Radius:**	13-3/16 "	**Grid Convergence:**	0 21 °

Well Dorado 34 Fed Com #1H

Well Position	**+N/-S**	0 0 usft	**Northing:**	619,173 32 usft	**Latitude:**	32° 42' 5.860 N
	+E/-W	0.0 usft	**Easting:**	617,078.21 usft	**Longitude:**	103° 57' 9.827 W
Position Uncertainty		0.0 usft	**Wellhead Elevation:**	usft	**Ground Level:**	3,435.0 usft

Wellbore Wellbore #1

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	9/14/2012	7.64	60.53	48,737

Design Wellbore #1

Audit Notes:

Version:	1.0	**Phase:**	ACTUAL	**Tie On Depth:**	0.0

Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	296 81

Survey Program **Date** 10/1/2012

From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
100 0	7,875.0	Gyro (Wellbore #1)	Good_gyro	Good Gyro
7,936 0	12,540.0	MWD (Wellbore #1)	MWD default	MWD - Standard

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
TIE IN @ 7875' MD / 7874' TVD									
7,875.0	1.06	236.86	7,873 6	48.8	-96.5	108.1	0.00	0.00	0.00
7,936.0	0.90	266.30	7,934.6	48.4	-97.4	108.8	0.85	-0.26	48.26
7,967.0	0.80	256.20	7,965 6	48.4	-97.9	109.2	0.58	-0.32	-32 58
7,999.0	0.80	258.30	7,997 6	48.3	-98.3	109.5	0.09	0 00	6 56
8,031 0	0.60	265.00	8,029.6	48.2	-98.7	109.8	0.67	-0.63	20.94
8,062.0	3 00	269 50	8,060.6	48 2	-99.7	110 7	7 75	7.74	14.52
8,094.0	6 80	269 80	8,092.4	48.2	-102 4	113.1	11.88	11.88	0.94
8,126 0	10 40	272 30	8,124.1	48.3	-107.2	117.4	11 31	11.25	7 81
8,158 0	13.10	272 30	8,155.4	48.5	-113.7	123.4	8.44	8.44	0 00

DDC
Survey Report

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Well:	Dorado 34 Fed Com #1H	**North Reference:**	Grid
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Wellbore #1	**Database:**	EDM 5000.1 Single User Db

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
8,190 0	17.00	271.90	8,186.3	48.8	-122.0	130.9	12 19	12.19	-1.25
8,221.0	20.60	271 30	8,215.6	49 1	-132 0	140 0	11.63	11.61	-1.94
8,253.0	24.60	270.20	8,245.2	49.3	-144.3	151 0	12 57	12 50	-3.44
8,285.0	28.60	269 40	8,273.8	49.2	-158.6	163.8	12 55	12.50	-2.50
8,317.0	32.10	268.20	8,301.4	48.9	-174.8	178 0	11.10	10 94	-3.75
8,349 0	35 90	268.00	8,327.9	48 3	-192.7	193 7	11.88	11.88	-0.63
8,380.0	39 80	268.40	8,352.4	47 7	-211.7	210 4	12.61	12 58	1.29
8,412 0	43.50	268.60	8,376.3	47.1	-232.9	229.1	11 57	11.56	0.63
8,444 0	47.50	268.50	8,398 7	46.5	-255 7	249.2	12 50	12.50	-0 31
8,475.0	51.80	267.90	8,418.8	45 8	-279.3	270.0	13.95	13.87	-1.94
8,506.0	56.00	267.90	8,437.1	44.9	-304.4	291 9	13 55	13.55	0.00
8,538.0	60.10	267.90	8,454.0	43.9	-331.5	315.6	12 81	12 81	0.00
8,570.0	64 40	268.10	8,468.9	42.9	-359.8	340.4	13.45	13.44	0 63
8,602.0	69.30	268.60	8,481.5	42 0	-389.2	366.3	15.38	15.31	1.56
8,633.0	74 10	268 60	8,491.2	41.3	-418 6	392 2	15 48	15 48	0.00
8,665.0	78 40	268.90	8,498.8	40.6	-449.7	419.7	13.47	13 44	0.94
8,697.0	81.90	269.10	8,504.3	40 1	-481.2	447.5	10 95	10.94	0 63
8,729.0	85 90	268.90	8,507.7	39.5	-513.0	475.7	12 52	12.50	-0 63
8,745 0	87.80	269.20	8,508.5	39 3	-529.0	489 8	12.02	11 88	1.88
8,830 0	90 70	268.60	8,509.7	37 6	-613 9	564 9	3.48	3 41	-0.71
8,862.0	90 90	268 10	8,509.2	36.7	-645.9	593.0	1.68	0.63	-1.56
8,893.0	90.90	267.90	8,508 7	35.6	-676 9	620 2	0.65	0.00	-0.65
8,925.0	91.10	267.60	8,508.2	34.4	-708.9	648.2	1 13	0.63	-0.94
8,956.0	91.30	268.70	8,507.5	33.4	-739.8	675.4	3.61	0 65	3.55
9,020 0	91.70	268.70	8,505.8	31.9	-803.8	731.8	0.63	0.63	0.00
9,083 0	91.00	268 30	8,504.4	30.3	-866.8	787.2	1 28	-1.11	-0.63
9,146.0	90.70	269.30	8,503.4	29 0	-929.7	842.8	1.66	-0.48	1.59
9,210.0	90.70	269.30	8,502.6	28.2	-993 7	899.6	0.00	0.00	0.00
9,273 0	91.00	269.10	8,501.7	27 3	-1,056.7	955.4	0.57	0.48	-0 32
9,337.0	91.50	269.30	8,500.3	26.4	-1,120.7	1,012 1	0.84	0.78	0.31
9,400 0	92.10	269.10	8,498.3	25.5	-1,183 7	1,067.9	1.00	0.95	-0.32
9,463.0	92.70	268.90	8,495.7	24.4	-1,246.6	1,123 6	1.00	0.95	-0.32
9,527.0	91.60	269.00	8,493.3	23.3	-1,310 5	1,180.1	1.73	-1.72	0.16
9,590.0	91.70	269.10	8,491.5	22 2	-1,373.5	1,235.9	0 22	0 16	0.16
9,653.0	91.70	268.80	8,489.6	21.1	-1,436.5	1,291 5	0.48	0.00	-0.48
9,717.0	91.70	268.60	8,487.7	19 6	-1,500.4	1,347.9	0.31	0.00	-0.31
9,780.0	92 00	268.50	8,485.7	18.0	-1,563.4	1,403.4	0.50	0.48	-0.16
9,843.0	91.80	269.40	8,483.6	16.9	-1,626.3	1,459.1	1 46	-0.32	1.43
9,907.0	92.20	269.70	8,481.4	16.4	-1,690.3	1,515 9	0.78	0.63	0.47
9,970.0	91.50	269.20	8,479 3	15.8	-1,753 2	1,571 9	1 37	-1.11	-0.79
10,034 0	91.50	268.00	8,477.6	14.2	-1,817 2	1,628.2	1.87	0.00	-1.88
10,097.0	91 80	269 40	8,475.8	12.8	-1,880 2	1,683.8	2.27	0 48	2.22
10,160.0	92.20	269.30	8,473 6	12 1	-1,943.1	1,739 6	0 65	0.63	-0.16

DDC
Survey Report

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Well:	Dorado 34 Fed Com #1H	**North Reference:**	Grid
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Wellbore #1	**Database:**	EDM 5000 1 Single User Db

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
10,223.0	91.30	269.00	8,471.7	11.1	-2,006.1	1,795 4	1 51	-1.43	-0.48
10,286.0	91.40	268.60	8,470.2	9 8	-2,069 1	1,851 0	0 65	0 16	-0 63
10,350.0	91.00	269.40	8,468.9	8.7	-2,133.0	1,907.6	1.40	-0 63	1.25
10,412.0	91.10	269.00	8,467.7	7.8	-2,195 0	1,962 5	0 66	0 16	-0 65
10,476 0	90.80	270 00	8,466.7	7 3	-2,259.0	2,019 4	1.63	-0 47	1.56
10,540.0	90.50	270.10	8,466.0	7.3	-2,323.0	2,076 5	0.49	-0.47	0.16
10,603 0	90 60	270.00	8,465 4	7.4	-2,386.0	2,132.8	0 22	0.16	-0 16
10,668.0	90.70	269.50	8,464.6	7.1	-2,451 0	2,190 7	0 78	0 15	-0.77
10,731.0	91.00	268.90	8,463.7	6.2	-2,514.0	2,246 5	1.06	0.48	-0 95
10,795 0	91.10	269.40	8,462.5	5.3	-2,578.0	2,303.1	0 80	0.16	0.78
10,858.0	92.50	269.00	8,460.5	4.4	-2,640.9	2,358.9	2.31	2.22	-0.63
10,921.0	92.80	268.60	8,457.6	3 1	-2,703 8	2,414.5	0 79	0 48	-0 63
10,984.0	93.00	268 00	8,454.4	1 2	-2,766 7	2,469 8	1 00	0 32	-0.95
11,048.0	92.80	268.90	8,451.2	-0.5	-2,830.6	2,526.0	1 44	-0 31	1.41
11,111.0	93.10	268.80	8,447 9	-1.8	-2,893 5	2,581 6	0.50	0.48	-0.16
11,174.0	92.80	269.90	8,444.7	-2.5	-2,956.4	2,637 4	1.81	-0.48	1 75
11,237.0	91.30	270.60	8,442.5	-2 2	-3,019.4	2,693.7	2.63	-2.38	1.11
11,300.0	91.30	270.70	8,441.0	-1 5	-3,082.4	2,750 3	0 16	0.00	0.16
11,364.0	91.50	270.70	8,439.5	-0.7	-3,146.3	2,807 7	0.31	0 31	0 00
11,427.0	91 90	270.80	8,437.6	0.1	-3,209 3	2,864.3	0.65	0.63	0.16
11,490 0	92.50	270.50	8,435.2	0.8	-3,272 3	2,920.8	1 06	0.95	-0.48
11,553.0	92.10	269.80	8,432.6	1.0	-3,335.2	2,977.0	1.28	-0.63	-1.11
11,616.0	92.40	269.20	8,430.2	0.4	-3,398 2	3,033.0	1.06	0.48	-0 95
11,679.0	91.80	269.70	8,427.9	-0.2	-3,461.1	3,088.9	1.24	-0 95	0.79
11,743 0	91.80	269.70	8,425 9	-0.5	-3,525.1	3,145 8	0 00	0.00	0.00
11,806.0	92.00	269.50	8,423.8	-1.0	-3,588.0	3,201.8	0.45	0.32	-0.32
11,869.0	92.10	269.00	8,421 5	-1.8	-3,651.0	3,257 6	0.81	0.16	-0.79
11,933.0	91.10	269.40	8,419.7	-2.7	-3,715.0	3,314.3	1.68	-1.56	0.63
11,996.0	90.30	268.70	8,419.0	-3 7	-3,778.0	3,370.1	1 69	-1 27	-1.11
12,060.0	90.00	268.00	8,418 8	-5.6	-3,841 9	3,426.3	1.19	-0.47	-1.09
12,123.0	89.80	267.20	8,418.9	-8.2	-3,904 9	3,481.3	1.31	-0.32	-1.27
12,186.0	90.90	267.20	8,418.5	-11.3	-3,967.8	3,536 1	1.75	1.75	0.00
12,249.0	90.70	269.20	8,417.6	-13.3	-4,030.8	3,591.4	3 19	-0.32	3 17
12,313.0	91.80	269.40	8,416.2	-14 0	-4,094.7	3,648 1	1.75	1.72	0.31
12,375 0	91.80	269.30	8,414.3	-14.7	-4,156.7	3,703.1	0 16	0.00	-0.16
12,438.0	91.40	268.50	8,412.5	-16.0	-4,219 7	3,758.8	1 42	-0 63	-1.27
12,488 0	91.00	267.70	8,411.5	-17.6	-4,269.6	3,802 6	1.79	-0.80	-1.60
TD @ 12540' MD / 8411' TVD									
12,540.0	91.00	267.70	8,410.6	-19.7	-4,321 6	3,848.0	0 00	0.00	0.00

Company:	Mewbourne Oil Co	**Local Co-ordinate Reference:**	Well Dorado 34 Fed Com #1H
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Well:	Dorado 34 Fed Com #1H	**North Reference:**	Grid
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Wellbore #1	**Database:**	EDM 5000 1 Single User Db

Survey Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates +N/-S (usft)	+E/-W (usft)	Comment
7,875.0	7,873.6	48.8	-96 5	TIE IN @ 7875' MD / 7874' TVD
12,540 0	8,410 6	-19 7	-4,321.6	TD @ 12540' MD / 8411' TVD

Checked By: _____ Approved By: _____ Date: _____

Company: Mewbourne Oil Company
Lease/Well: Dorado 34 Federal Com / No. 001H
Location: S34 T18S R30E
Rig Name: Patterson 46
State/County: New Mexico / Eddy
Latitude: 32.70, Longitude: -103.85
GRID North is 0.26 Degrees East of True North
VS-Azi: 0.00 Degrees

RKB : 20.5'

DRILLOG HA GYRO SURVEY CALCULATIONS
Filename: final survey.ut
Minimum Curvature Method
Report Date/Time: 9/26/2012 / 10:19

Vaughn Energy Services
Gardendale, Texas
817-741-3610
Surveyor: Ray Seago
Dorado 34 Federal Com No. 001H / API 30-015-38984

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	TVD FT	+N/-S FT	+E/-W FT	Vertical Section FT	Closure Distance FT	Closure Direction Deg	Dogleg Severity Deg/100
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	****
100.00	0.18	88.07	100.00	0.01	0.16	0.01	0.16	88.07	0.18
200.00	0.36	176.15	200.00	-0.30	0.33	-0.30	0.45	132.11	0.40
300.00	0.57	227.83	300.00	-0.95	-0.01	-0.95	0.95	180.79	0.45
400.00	0.78	279.52	399.99	-1.17	-1.05	-1.17	1.58	221.99	0.62
500.00	0.90	267.92	499.98	-1.09	-2.51	-1.09	2.74	246.61	0.21
600.00	1.02	256.33	599.97	-1.33	-4.17	-1.33	4.37	252.34	0.23
700.00	0.93	256.87	699.95	-1.72	-5.83	-1.72	6.07	253.53	0.09
800.00	0.84	257.41	799.94	-2.07	-7.34	-2.07	7.62	254.26	0.09
900.00	0.83	263.74	899.93	-2.31	-8.78	-2.31	9.08	255.27	0.09
1000.00	0.82	270.06	999.92	-2.39	-10.22	-2.39	10.50	256.86	0.09
1100.00	0.78	275.98	1099.91	-2.32	-11.61	-2.32	11.84	258.73	0.10
1200.00	0.73	281.90	1199.90	-2.11	-12.91	-2.11	13.08	260.70	0.09
1300.00	0.70	302.76	1299.89	-1.65	-14.04	-1.65	14.14	263.29	0.26
1400.00	0.67	323.62	1399.88	-0.85	-14.90	-0.85	14.93	266.73	0.25
1500.00	0.89	1.19	1499.88	0.40	-15.24	0.40	15.24	271.49	0.54
1600.00	1.11	38.77	1599.86	1.92	-14.62	1.92	14.74	277.50	0.67
1700.00	0.90	39.50	1699.85	3.28	-13.51	3.28	13.90	283.66	0.20
1800.00	0.70	40.23	1799.84	4.36	-12.62	4.36	13.35	289.05	0.20

VES Survey Date: 09/20/2012

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	TVD FT	+N/-S FT	+E/-W FT	Vertical Section FT	Closure Distance FT	Closure Direction Deg	Dogleg Severity Deg/100
1900.00	0.74	25.40	1899.83	5.41	-11.94	5.41	13.11	294.36	0.19
2000.00	0.79	10.57	1999.82	6.67	-11.54	6.67	13.33	300.04	0.20
2100.00	1.07	354.49	2099.81	8.29	-11.50	8.29	14.18	305.77	0.38
2200.00	1.36	338.41	2199.78	10.32	-12.03	10.32	15.85	310.63	0.44
2300.00	1.35	339.01	2299.76	12.52	-12.89	12.52	17.97	314.18	0.01
2400.00	1.35	339.62	2399.73	14.73	-13.72	14.73	20.13	317.03	0.01
2500.00	1.21	340.98	2499.70	16.83	-14.48	16.83	22.20	319.31	0.14
2600.00	1.07	342.33	2599.68	18.72	-15.10	18.72	24.05	321.11	0.14
2700.00	0.88	343.86	2699.67	20.35	-15.60	20.35	25.64	322.52	0.19
2800.00	0.69	345.38	2799.66	21.66	-15.96	21.66	26.91	323.62	0.19
2900.00	0.70	344.08	2899.65	22.84	-16.28	22.84	28.05	324.51	0.02
3000.00	0.72	342.78	2999.64	24.02	-16.64	24.02	29.22	325.30	0.02
3100.00	0.75	343.71	3099.64	25.25	-17.01	25.25	30.44	326.04	0.03
3200.00	0.78	344.65	3199.63	26.53	-17.37	26.53	31.71	326.79	0.03
3300.00	0.75	324.64	3299.62	27.73	-17.93	27.73	33.02	327.11	0.27
3400.00	0.73	304.63	3399.61	28.63	-18.83	28.63	34.27	326.66	0.26
3500.00	0.68	308.78	3499.60	29.36	-19.82	29.36	35.42	325.98	0.07
3600.00	0.63	312.94	3599.60	30.11	-20.69	30.11	36.53	325.51	0.07
3700.00	0.58	302.35	3699.59	30.75	-21.52	30.75	37.53	325.02	0.12
3800.00	0.52	291.77	3799.59	31.19	-22.36	31.19	38.38	324.36	0.12
3900.00	0.47	307.89	3899.58	31.61	-23.11	31.61	39.16	323.83	0.15
4000.00	0.43	324.01	3999.58	32.17	-23.66	32.17	39.93	323.67	0.13
4100.00	0.42	331.42	4099.58	32.80	-24.05	32.80	40.67	323.74	0.06
4200.00	0.42	338.83	4199.57	33.47	-24.36	33.47	41.39	323.94	0.05
4300.00	0.53	320.72	4299.57	34.17	-24.79	34.17	42.22	324.04	0.19
4400.00	0.65	302.61	4399.57	34.84	-25.56	34.84	43.21	323.73	0.22
4500.00	0.72	317.78	4499.56	35.61	-26.46	35.61	44.36	323.38	0.19
4600.00	0.79	332.95	4599.55	36.69	-27.20	36.69	45.67	323.45	0.21
4700.00	0.67	312.96	4699.54	37.71	-27.95	37.71	46.94	323.46	0.28
4800.00	0.56	292.98	4799.54	38.30	-28.83	38.30	47.93	323.03	0.24
4900.00	0.72	273.99	4899.53	38.53	-29.90	38.53	48.77	322.19	0.27
5000.00	0.89	255.00	4999.52	38.37	-31.29	38.37	49.51	320.81	0.31
5100.00	1.08	262.26	5099.51	38.05	-32.97	38.05	50.34	319.09	0.22
5200.00	1.26	269.53	5199.48	37.91	-35.00	37.91	51.60	317.29	0.23
5300.00	1.24	278.42	5299.46	38.06	-37.16	38.06	53.19	315.68	0.19
5400.00	1.21	287.31	5399.44	38.53	-39.24	38.53	55.00	314.48	0.19
5500.00	1.13	283.22	5499.42	39.07	-41.20	39.07	56.78	313.48	0.12
5600.00	1.04	279.13	5599.40	39.44	-43.06	39.44	58.39	312.49	0.12
5700.00	1.20	284.67	5699.38	39.85	-44.96	39.85	60.08	311.55	0.19

VES Survey Date: 09/20/2012

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	TVD FT	+N/-S FT	+E/-W FT	Vertical Section FT	Closure Distance FT	Closure Direction Deg	Dogleg Severity Deg/100
5800.00	1.35	290.21	5799.36	40.52	-47.08	40.52	62.11	310.72	0.20
5900.00	1.54	288.14	5899.32	41.35	-49.46	41.35	64.47	309.89	0.20
6000.00	1.73	286.06	5999.28	42.18	-52.19	42.18	67.11	308.95	0.20
6100.00	1.62	278.91	6099.24	42.82	-55.04	42.82	69.74	307.88	0.24
6200.00	1.51	271.76	6199.20	43.08	-57.76	43.08	72.05	306.72	0.22
6300.00	1.52	277.41	6299.17	43.29	-60.39	43.29	74.31	305.63	0.15
6400.00	1.54	283.07	6399.13	43.77	-63.02	43.77	76.73	304.78	0.15
6500.00	1.57	284.65	6499.10	44.42	-65.65	44.42	79.26	304.08	0.05
6600.00	1.60	286.23	6599.06	45.15	-68.32	45.15	81.89	303.46	0.05
6700.00	1.76	293.19	6699.01	46.15	-71.07	46.15	84.74	303.00	0.26
6800.00	1.92	300.15	6798.96	47.59	-73.93	47.59	87.92	302.77	0.27
6900.00	2.12	300.85	6898.90	49.38	-76.96	49.38	91.45	302.69	0.20
7000.00	2.32	301.55	6998.83	51.39	-80.28	51.39	95.32	302.63	0.20
7100.00	1.90	294.52	7098.76	53.14	-83.52	53.14	98.99	302.47	0.49
7200.00	1.49	287.48	7198.71	54.22	-86.26	54.22	101.89	302.15	0.47
7300.00	1.09	263.63	7298.69	54.50	-88.45	54.50	103.89	301.64	0.66
7400.00	0.69	239.77	7398.68	54.09	-89.92	54.09	104.93	301.03	0.54
7500.00	0.91	227.82	7498.67	53.25	-91.03	53.25	105.46	300.33	0.27
7600.00	1.13	215.87	7598.65	51.92	-92.20	51.92	105.81	299.39	0.30
7700.00	1.14	231.23	7698.63	50.50	-93.55	50.50	106.31	298.36	0.30
7800.00	1.16	246.60	7798.61	49.47	-95.26	49.47	107.34	297.44	0.31
7875.00	1.06	236.86	7873.60	48.79	-96.54	48.79	108.17	296.81	0.29

VES Survey Date: 09/20/2012

Company Name: Mewbourne Oil Co
Dorado 34 Fed Com #1H
Eddy County, New Mexico
Rig: Patterson-UTI #46
Created By: DINA CHANCE
Date: 10/29/2012

Dorado 34 Fed Com #1H
Eddy County, New Mexico
Q110057 & WT-12695
Design #3

Mewbourne Oil Company

T G M

Azimuths to Grid North

Magnetic North: 7.44°

Magnetic Field
Strength: 48736.7snT
Dip Angle: 60.53°
Date: 9/14/2012
Model: IGRF2010

PROJECT DETAILS:	Eddy County, New Mexico
Geodetic System:	US State Plane 1927 (Exact solution)
Datum:	NAD 1927 (NADCON CONUS)
Ellipsoid:	Clarke 1866
Zone:	New Mexico East 3001
System Datum:	Mean Sea Level

WELL DETAILS: Dorado 34 Fed Com #1H

Ground Level: 3436.0

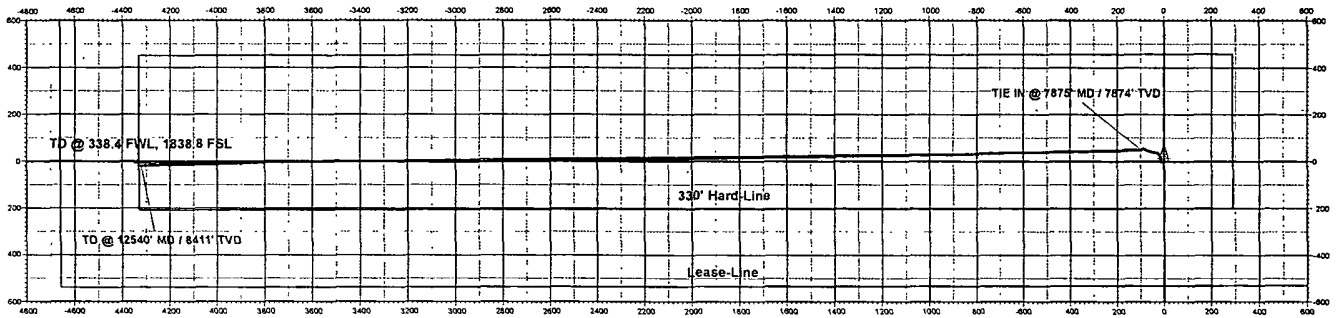
+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.0	0.0	619173.31	617078.20	32° 42' 6.860 N	103° 57' 9.827 W

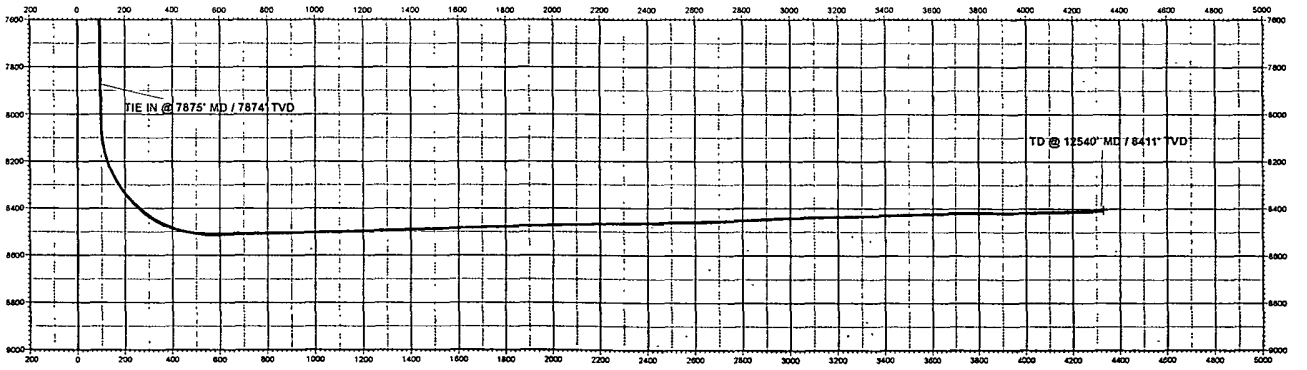
ANNOTATIONS

MD	Inc	Azi	TVD	+N/-S	+E/-W	VSec	Departure	Annotation
7875.0	1.06	236.86	7873.6	48.8	-96.5	108.1	136.7	TIE IN @ 7875' MD / 7874' TVD
12540.0	91.00	267.70	8410.6	-19.7	-4321.6	3848.0	4362.9	TD @ 12540' MD / 8411' TVD

DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
PBHL Dorado 34 Fed Com #1H Design #2 - plan hits target center	8405.0	-8.4	-4330.0	619164.91	612748.19	32° 42' 5.928 N	103° 58' 0.501 W





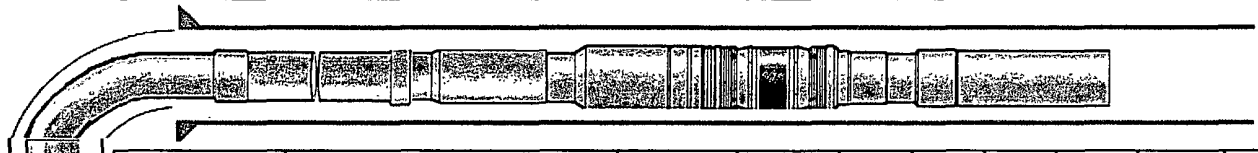
Vertical Section at 269.89° (200 usft/in)

Operating Company	Mewbourne	**Company Rep**	Lynn Simmons		
Well Name & Number	Dorado 34 Fed Com #1H	**Field**	Santo Nino		
Sales Ticket Number	4707060	**BOT Service Rep**	Charles R Mosley		
Date	9/30/2012	**District Location**	Odessa, Texas, USA		

	Size	Weight	Grade	ID	Drift	Thread	Capacity	Length	Burst	Collapse
Casing	7.000	26.00	P-110	6.276	6.151		0.03826	8,803.00	9,960	6,230
Top Liner	4.500	13.50	338000	3.920	3.795	LT&C	0.01492	3,876.59	12,410	10,680
Bott Liner										

TVD	8,156.00	KOP	7,748.00	Open Hole	6.125	Casing Vol. (bbl)	328.8
Carry Fluid Weight (ppg)	8.4	Propant Content (ppa)				Max Drill Out Size	0

		Comm. Number	Description	Depth	Length	OD	ID	Ball Seat ID	Shear Press	Max Rate (BPM)	Displ (BBL)
Liner Top	1	10292414	JR Setting Sleeve_RH Profile	8593.41	4.75	5.750	4 000				



Zone Length											
		S3 Hyd Set Packer	8598.16	4.64	5.813	3.875				
		4-1/2-13.5 LTC Nipple	8602.80	8 10	4.500	3.920				
		7 Joints of 4-1/2-13.5 LTC Casing	8610.90	265.55	4.500	3 920				
20	20	3.625 EX Frac Sleeve	8876.45	3.90	5.750		3.525	2286	310	333
353.7		2 Joint of 4-1/2-13.5 LTC Casing	8880.35	76.16	4.500	3 920				
		Baker Open Hole Packer	8956.51	3.89	5.820	3.875		2154		
		3 Joints of 4-1/2-13.5 LTC Casing	8960.40	114 97	4.500	3.920				
19	19	3.500 EX-C Frac Sleeve	9075.37	3.90	5.750		3.400	2286	289	336
237.1		3 Joint of 4-1/2-13.5 LTC Casing	9079.27	114.38	4.500	3.920				
		Baker Open Hole Packer	9193.65	3.89	5.820	3.875		2154		
		2 Joints of 4-1/2-13.5 LTC Casing	9197.54	76.96	4.500	3.920				
18	18	3.375 EX Frac Sleeve	9274.50	3.90	5.750		3.275	2286	268	339
161.8		2 Joint of 4-1/2-13.5 LTC Casing	9278.40	77.09	4.500	3.920				
		Baker Open Hole Packer	9355.49	3.89	5.820	3.875		2154		
		2 Joints of 4-1/2-13.5 LTC Casing	9359.38	75.97	4.500	3.920				
17	17	3.250 EX Frac Sleeve	9435.35	3.90	5.750		3.150	2286	248	341
161		2 Joint of 4-1/2-13.5 LTC Casing	9439.25	77.20	4.500	3.920				
		Baker Open Hole Packer	9516.45	3.89	5.820	3.875		2154		
		3 Joints of 4-1/2-13.5 LTC Casing	9520.34	115.16	4.500	3.920				
16	16	3.125 EX Frac Sleeve	9635.50	3.90	5.750		3.025	2286	228	344
199.2		2 Joints of 4-1/2-13.5 LTC Casing	9639.40	76.23	4.500	3.920				
		Baker Open Hole Packer	9715.63	3.89	5 820	3.875		2154		

Operating Company	Mewbourne	**Company Rep**	Lynn Simmons	
Well Name & Number	Dorado 34 Fed Com #1H	**Field**	Santo Nino	
Sales Ticket Number	4707060	**BOT Service Rep**	Charles R Mosley	
Date	9/30/2012	**District Location**	Odessa, Texas, USA	

BAKER HUGHES

	Size	Weight	Grade	ID	Drift	Thread	Capacity	Length	Burst	Collapse
Casing	7.000	26.00	P-110	6.276	6.151		0.03826	8,803.00	9,960	6,230
Top Liner	4.500	13.50	338000	3.920	3.795	LT&C	0.01492	3,876.59	12,410	10,680
Bott Liner										

TVD	8,156.00	KOP	7,748.00	Open Hole	6.125	Casing Vol. (bbl)	328.8
Carry Fluid Weight (ppg)	8.4	Propant Content (ppa)				Max Drill Out Size	0

		Comm. Number	Description	Depth	Length	OD	ID	Ball Seat ID	Shear Press	Max Rate (BPM)	Displ (BBL)
			3 Joints of 4-1/2-13.5 LTC Casing	9719.52	114 15	4.500	3 920				
15		15	3.000 EX Frac Sleeve	9833 67	3.90	5 750		2 900	2375	214	347
196.3			2 Joint of 4-1/2-13 5 LTC Casing	9837.57	74.37	4.500	3.920				
			Baker Open Hole Packer	9911 94	3.89	5 820	3.875		2154		
			2 Joints of 4-1/2-13.5 LTC Casing	9915 83	75 93	4.500	3.920				
14		14	2.875 EX Frac Sleeve	9991.76	3.90	5 750		2 775	2286	192	350
197.2			3 Joints of 4-1/2-13.5 LTC Casing	9995.66	113.43	4.500	3.920				
			Baker Open Hole Packer	10109.09	3 89	5.820	3 875		2154		
			2 Joints of 4-1/2-13.5 LTC Casing	10112.98	75.73	4.500	3.920				
13		13	2.750 EX Frac Sleeve	10188.71	3 90	5 750		2.650	2286	175	353
197.8			3 Joint of 4-1/2-13.5 LTC Casing	10192.61	114.26	4.500	3.920				
			Baker Open Hole Packer	10306 87	3.89	5.820	3 875		2154		
			2 Joints of 4-1/2-13.5 LTC Casing	10310.76	75.68	4.500	3.920				
12		12	2.625 EX Frac Sleeve	10386.44	3 90	5.750		2.525	2286	159	356
158.8			2 Joints of 4-1/2-13 5 LTC Casing	10390.34	75.36	4 500	3.920				
			Baker Open Hole Packer	10465.70	3.89	5.820	3 875		2154		
			3 Joints of 4-1/2-13.5 LTC Casing	10469 59	113 72	4.500	3.920				
11		11	2.500 EX Frac sleeve	10583.31	3 90	5.750		2.400	2286	144	358
198.5			2 Joint of 4-1/2-13.5 LTC Casing	10587.21	77 03	4.500	3.920				
			Baker Open Hole Packer	10664.24	3.89	5.820	3.875		2154		
			3 Joints of 4-1/2-13.5 LTC Casing	10668.13	113 92	4.500	3.920				
10		10	2.375 EX Frac Sleeve	10782.05	3 90	5.750		2.275	2286	129	361
196.7			2 Joints of 4-1/2-13.5 LTC Casing	10785.95	74.94	4.500	3.920				
			Baker Open Hole Packer	10860.89	3.89	5.820	3.875		2154		
			3 Joint of 4-1/2-13.5 LTC Casing	10864.78	114.23	4.500	3.920				
9		9	2.250 EX Frac Sleeve	10979.01	3.90	5.750		2.125	2286	113	364

Operating Company	Mewbourne	**Company Rep**	Lynn Simmons	
Well Name & Number	Dorado 34 Fed Com #1H	**Field**	Santo Nino	
Sales Ticket Number	4707060	**BOT Service Rep**	Charles R Mosley	
Date	9/30/2012	**District Location**	Odessa, Texas, USA	

BAKER HUGHES

	Size	Weight	Grade	ID	Drift	Thread	Capacity	Length	Burst	Collapse
Casing	7.000	26.00	P-110	6.276	6.151		0.03826	8,803.00	9,960	6,230
Top Liner	4.500	13.50	338000	3.920	3.795	LT&C	0.01492	3,876.59	12,410	10,680
Bott Liner										

TVD	8,156.00	KOP	7,748.00	Open Hole	6.125	Casing Vol. (bbl)	328.8
Carry Fluid Weight (ppg)	8.4	Propant Content (ppa)				Max Drill Out Size	0

		Comm. Number	Description	Depth	Length	OD	ID	Ball Seat ID	Shear Press.	Max Rate (BPM)	Displ (BBL)
197.9			2 Joints of 4-1/2-13.5 LTC Casing	10982 91	75.88	4 500	3.920				
			Baker Open Hole Packer	11058 79	3.89	5.820	3 875		2154		
			2 Joint of 4-1/2-13.5 LTC Casing	11062 68	76 86	4.500	3.920				
8		8	2.125 EX Frac Sleeve	11139 54	3.90	5 750		2.025	2286	102	367
198.3			3 Joints of 4-1/2-13.5 LTC Casing	11143.44	113 63	4.500	3.920				
			Baker Open Hole Packer	11257.07	3.89	5.820	3.875		2154		
			2 Joint of 4-1/2-13.5 LTC Casing	11260.96	76.47	4.500	3.920				
7		7	2.000 EX Frac Sleeve	11337 43	3 90	5 750		1.900	2286	90	370
159.9			2 Joints of 4-1/2-13.5 LTC Casing	11341 33	75 65	4.500	3.920				
			Baker Open Hole Packer	11416.98	3.89	5.820	3.875		2154		
			2 Joint of 4-1/2-13.5 LTC Casing	11420 87	81.80	4.500	3.920				
6		6	1.875 EX Frac Sleeve	11502.67	3.90	5.750		1 775	2286	79	372
217.8			3 Joints of 4-1/2-13.5 LTC Casing	11506.57	128.17	4.500	3.920				
			Baker Open Hole Packer	11634.74	3.89	5.820	3.875		2154		
			2 Joints of 4-1/2-13.5 LTC Casing	11638.63	81.86	4.500	3.920				
5		5	1.750 EX Frac Sleeve	11720 49	3.90	5.750		1.650	2286	68	375
166.25			2 Joint of 4-1/2-13.5 LTC Casing	11724.39	76.60	4.500	3.920				
			Baker Open Hole Packer	11800.99	3.89	5.820	3.875		2154		
			2 Joints of 4-1/2-13.5 LTC Casing	11804 88	82.11	4.500	3.920				
4		4	1.625 EX Frac Sleeve	11886.99	3.90	5.750		1.525	2286	58	378
210.71			3 Joints of 4-1/2-13 5 LTC Casing	11890.89	120.81	4.500	3 920				
			Baker Open Hole Packer	12011.70	3.89	5.820	3.875		2154		
			2 Joints of 4-1/2-13.5 LTC Casing	12015.59	74.27	4.500	3.920				
3		3	1.500 DB EX Frac Sleeve	12089.86	3.90	5.750		1.400	2286	49	381
197.30			3 Joint of 4-1/2-13.5 LTC Casing	12093.76	115.24	4.500	3 920				
			Baker Open Hole Packer	12209 00	3 89	5.820	3.875		2154		

Operating Company	Mewbourne	**Company Rep**	Lynn Simmons		
Well Name & Number	Dorado 34 Fed Com #1H	**Field**	Santo Nino		
Sales Ticket Number	4707060	**BOT Service Rep**	Charles R Mosley		
Date	9/30/2012	**District Location**	Odessa, Texas, USA		

BAKER HUGHES

	Size	Weight	Grade	ID	Drift	Thread	Capacity	Length	Burst	Collapse
Casing	7.000	26.00	P-110	6.276	6 151		0.03826	8,803.00	9,960	6,230
Top Liner	4.500	13.50	338000	3.920	3.795	LT&C	0.01492	3,876.59	12,410	10,680
Bott Liner										

TVD	8,156.00	KOP	7,748.00	Open Hole	6.125	Casing Vol. (bbl)	328.8
Carry Fluid Weight (ppg)	8.4	Propant Content (ppa)				Max Drill Out Size	0

		Comm. Number	Description	Depth	Length	OD	ID	Ball Seat ID	Shear Press	Max Rate (BPM)	Displ. (BBL)
			2 Joints of 4-1/2-13.5 LTC Casing	12212 89	82 27	4 500	3.920				
2		2	1 375 DB EX Frac Sleeve	12295.16	3.90	5.750		1.275	2286	41	384
215.87			3 Joints of 4-1/2-13 5 LTC Casing	12299 06	125 81	4.500	3 920				
			Baker Open Hole Packer	12424.87	3.89	5.820	3.875		2154		
			1 Joints of 4-1/2-13.5 LTC Casing	12428 76	38.44	4.500	3.920				
1		1	Customers Pump Off Sub	12467.20	3.00						
70.00				12470 20							