

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011				
		1. WELL API NO. 30-015- 39465 39819				2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN				
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☐ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Shaqtus 26 State Com				
						6. Well Number: 1H				
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER						RECEIVED NOV 14 2012 NMOCD ARTESIA				
8. Name of Operator DEVON ENERGY PRODUCTION COMPANY, L.P.										
9. OGRID 6137						11. Pool name or Wildcat Lost Tank; Delaware				
10. Address of Operator 333 W. SHERIDAN AVE. OKLAHOMA CITY, OK 73102										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	35	21S	31E		900	North	1140	West	Eddy
BH:	D	26	21S	31E		329	North	668	West	Eddy
13. Date Spudded 2/6/2012	14. Date T.D. Reached 2/25/2012	15. Date Rig Released 2/28/2012		16. Date Completed (Ready to Produce) 5/16/2012			17. Elevations (DF and RKB, RT, GR, etc.) 3507.5 GR			
18. Total Measured Depth of Well 13,386' TMD		19. Plug Back Measured Depth 13,338'		20. Was Directional Survey Made? yes			21. Type Electric and Other Logs Run GR, ND, Res, CBL			
22. Producing Interval(s), of this completion - Top, Bottom, Name 8734-13376' (Delaware)										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13-3/8"		48# H-40		603'		17-1/2"		640 sx CI C		
9-5/8"		40# J-55		4116'		12-1/4"		1445 sx CI C		
5-1/2"		17# P-110		13386'		8-3/4"		1985 sx CI H		TOC @ 2236'
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD				
						SIZE	DEPTH SET	PACKER SET		
						2-7/8"	7593'			
26. Perforation record (interval, size, and number) 8734 - 13376'; 210 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
See attached summary						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						8734 - 13376'		7 Stage Frac: 1639K 20/40 sd, 66K 100 mesh		
								Sd, 10,500 gals 7.5% HCL, 486,360 SLC		
								20/40 sd.		
28. PRODUCTION										
Date First Production 5/16/2012		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping 2-7/8" ESP				Well Status (<i>Prod. or Shut-in</i>) Producing				
Date of Test 5/16/2012	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 1502	Gas - MCF 1589	Water - Bbl. 930	Gas - Oil Ratio 1057.923			
Flow Tubing Press. 750 psi	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 1502	Gas - MCF 1589	Water - Bbl. 930	Oil Gravity - API - (<i>Corr.</i>)				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold							30. Test Witnessed By			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature: <u>Patti Riechers</u>		Printed Name: <u>Patti Riechers</u>		Title: <u>Regulatory Specialist</u>			Date: <u>11/06/2012</u>			
E-mail Address: <u>patti.riechers@dvn.com</u>										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

[illegible]

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology



Stimulations Summary

District PERMIAN BASIN		County EDDY		Field Name LOST TANK		Project Group PB NEW MEXICO			State/Province NM		
Surface Legal Location SEC35 T21S R31E		API/UWI 3001539819		Latitude (DMS) 32° 26' 23.43" N		Longitude (DMS) 103° 45' 12.454" ..		Ground Elev 3,507.50	KB - GL (ft) 25.00	Orig KB Elev (ft) 3,532 50	TH Elev (ft)
HYDRAULIC FRAC, 4/2/2012 08:39, DELAWARE, OH, 12,910.0 ftKB - 13,376.0 ftKB, Baker Hughes Inc., Ottawa 9311 LBS; 320683 LBS											
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc	
310,625.0	5349.40		1,464.0	3,161.0		5,511.0	80	6,842.0	80	4.00	
HYDRAULIC FRAC, 4/2/2012 13:03, DELAWARE, OH, 12,214.0 ftKB - 12,680.0 ftKB, Baker Hughes Inc., Ottawa 9396 LBS; 311627 LBS											
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc	
310,625.0	5354.50		1,587.0	3,645.0		4,716.0	80	6,160.0	80	4.00	
HYDRAULIC FRAC, 4/2/2012 16:15, DELAWARE, OH, 11,518.0 ftKB - 11,984.0 ftKB, Baker Hughes Inc., 314241 LBS; Ottawa 9336 LBS											
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc	
310,625.0	5344.70		1,490.0	4,107.0		4,611.0	80	5,875.0	80	4.00	
HYDRAULIC FRAC, 4/2/2012 19:18, DELAWARE, OH, 10,822.0 ftKB - 11,288.0 ftKB, Baker Hughes Inc., 313676 LBS; Ottawa 9442 LBS											
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc	
310,625.0	5305.20		1,624.0	4,137.0		4,671.0	80	6,434.0	80	4.00	
HYDRAULIC FRAC, 4/3/2012 10:59, DELAWARE, OH, 10,126.0 ftKB - 10,592.0 ftKB, Baker Hughes Inc., 308145 LBS; White 9372 LBS											
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc	
310,625.0	5248.90		1,479.0	3,637.0		4,232.0	80	5,701.0	80	4.00	
HYDRAULIC FRAC, 4/3/2012 13:52, DELAWARE, OH, 9,430.0 ftKB - 9,896.0 ftKB, Baker Hughes Inc., Ottawa 9358 LBS; 311428 LBS											
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc	
310,625.0	5227.80		1,308.0	4,151.0		4,450.0	80	5,940.0	80	4.00	
HYDRAULIC FRAC, 4/3/2012 18:27, DELAWARE, OH, 8,734.0 ftKB - 9,200.0 ftKB, Baker Hughes Inc., 288101 LBS; Ottawa 9347 LBS											
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc	
310,625.0	5050.20		1,193.0	4,198.0		3,916.0	80	4,830.0	80	4.00	



SHAQTUS 26 STATE COM 1H

WEST UNRESTRICTED

Perforation Summary

District PERMIAN BASIN		County EDDY		Field Name LOST TANK		Project Group PB NEW MEXICO			State/Province NM						
Surface Legal Location SEC35 T21S R31E		API/UWI 3001539819		Latitude (DMS) 32° 26' 23.43" N		Longitude (DMS) 103° 45' 12.454" W		Ground Elev MSL (ft) 3,507.50		KB - Ground Level (ft) 25.00		Orig KB Elevation (ft) 3,532.50		Tubing Head Elevation (ft)	
Date	Zone	Top (ftKB)	Top (TVD) (ftKB)	Btm (ftKB)	Btm (TVD) (ftKB)	Current Status	Carrier Desc	Gun Size (in)	Chg Typ	Chg Sz (g)	Shot Dens (shots/ft)	Phasing (*)	Conveyance Method		
4/3/2012	DELAWARE, OH	8,734.0	7,962.0	8,736.0	7,962.1						4.0		WIRELINE		
4/3/2012	DELAWARE, OH	8,966.0	7,959.6	8,968.0	7,959.6						5.0		WIRELINE		
4/3/2012	DELAWARE, OH	9,198.0	7,961.6	9,200.0	7,961.7						6.0		WIRELINE		
4/3/2012	DELAWARE, OH	9,430.0	7,966.8	9,432.0	7,966.9						4.0		WIRELINE		
4/3/2012	DELAWARE, OH	9,662.0	7,963.8	9,664.0	7,963.8						5.0		WIRELINE		
4/3/2012	DELAWARE, OH	9,894.0	7,961.5	9,896.0	7,961.5						6.0		WIRELINE		
4/3/2012	DELAWARE, OH	10,126.0	7,957.7	10,128.0	7,957.7						4.0		WIRELINE		
4/3/2012	DELAWARE, OH	10,358.0	7,959.2	10,360.0	7,959.2						5.0		WIRELINE		
4/3/2012	DELAWARE, OH	10,590.0	7,963.0	10,592.0	7,963.0						6.0		WIRELINE		
4/2/2012	DELAWARE, OH	10,822.0	7,961.8	10,824.0	7,961.8						4.0		WIRELINE		
4/2/2012	DELAWARE, OH	11,054.0	7,958.8	11,056.0	7,958.7						5.0		WIRELINE		
4/2/2012	DELAWARE, OH	11,286.0	7,955.3	11,288.0	7,955.3						6.0		WIRELINE		
4/2/2012	DELAWARE, OH	11,518.0	7,952.9	11,520.0	7,952.9						4.0		WIRELINE		
4/2/2012	DELAWARE, OH	11,750.0	7,953.8	11,751.0	7,953.8						5.0		WIRELINE		
4/2/2012	DELAWARE, OH	11,982.0	7,952.1	11,984.0	7,952.1						6.0		WIRELINE		
4/2/2012	DELAWARE, OH	12,214.0	7,956.5	12,216.0	7,956.5						4.0		WIRELINE		
4/2/2012	DELAWARE, OH	12,446.0	7,956.0	12,448.0	7,956.0						5.0		WIRELINE		
4/2/2012	DELAWARE, OH	12,678.0	7,952.0	12,680.0	7,952.0						6.0		WIRELINE		
3/14/2012	DELAWARE, OH	12,910.0	7,950.3	12,912.0	7,950.3						4.0		TUBING		
3/14/2012	DELAWARE, OH	13,142.0	7,949.8	13,144.0	7,949.9						5.0		TUBING		
3/14/2012	DELAWARE, OH	13,374.0	7,942.1	13,376.0	7,942.0	6.0		TUBING							