

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-015-39994 2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER	5. Lease Name or Unit Agreement Name Shaqtus 26 State Com 6. Well Number: 3H RECEIVED NOV 16 2012 NMOCD ARTESIA
8. Name of Operator DEVON ENERGY PRODUCTION COMPANY, L.P.	9. OGRID 6137
10. Address of Operator 333 W. SHERIDAN AVE. OKLAHOMA CITY, OK 73102	11. Pool name or Wildcat Lost Tank; Delaware

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	35	21S	31E		330'	North	2000'	East	Eddy
BH:	B	26	21S	31E		401'	North	1956'	East	Eddy

13. Date Spudded 04/28/2012	14. Date T.D. Reached 05/18/2012 5/19/12	15. Date Rig Released 05/21/2012	16. Date Completed (Ready to Produce) 07/27/2012	17. Elevations (DF and RKB, RT, GR, etc.) 3525.2'
18. Total Measured Depth of Well 13,042'		19. Plug Back Measured Depth 13,027'	20. Was Directional Survey Made? yes	21. Type Electric and Other Logs Run Triple Combo, CBL

22. Producing Interval(s), of this completion - Top, Bottom, Name 8430 - 13,024' (Delaware)	
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23 CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	598'	17 1/2"	605 sx Cl C	
9 5/8"	40#	4246'	12 1/4"	1100 sx Cl C	
5 1/2"	17#	13,042'	8 3/4"	1875 sx Cl C	TOC @ 3894'

24 LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25 TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	7478'	

26. Perforation record (interval, size, and number) 8430 - 13,024; 206 holes See attached summary	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:40%;">DEPTH INTERVAL</th> <th style="width:60%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>8430 - 13024'</td> <td>Total frac: 1,624,700 # 20/40 white sd,</td> </tr> <tr> <td>(7 stages)</td> <td>66,500# 100 mesh white sd, 10,500 gals 7.5% HLC, 483,800# 20/40 Super LC sd.</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8430 - 13024'	Total frac: 1,624,700 # 20/40 white sd,	(7 stages)	66,500# 100 mesh white sd, 10,500 gals 7.5% HLC, 483,800# 20/40 Super LC sd.
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(7 stages)	66,500# 100 mesh white sd, 10,500 gals 7.5% HLC, 483,800# 20/40 Super LC sd.						

28 PRODUCTION

Date First Production 7/27/2012	Production Method (Flowing, gas lift, pumping - Size and type pump) pumping	Well Status (Prod. or Shut-in) Prod
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Date of Test 7/27/2012	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 533	Gas - MCF 621	Water - Bbl. 1768	Gas - Oil Ratio 1165.103
Flow Tubing Press. 500	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 533	Gas - MCF 621	Water - Bbl. 1768	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold	30. Test Witnessed By
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31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
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33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude	Longitude	NAD 1927 1983
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: <u>Patti Riechers</u>	Printed Name: <u>Patti Riechers</u>	Title: <u>Regulatory Specialist</u>
		Date: <u>11/14/2012</u>

E-mail Address: patti.riechers@dvn.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

[illegible]

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology



Perforation Summary

District PERMIAN BASIN		County EDDY		Field Name LOST TANK		Project Group PB NEW MEXICO			State/Province NM				
Surface Legal Location SEC35 T21S R31E		API/UWI 3001539994		Latitude (DMS) 32° 26' 29 058" N		Longitude (DMS) 103° 44' 47 466" W		Ground Elev MSL (ft) 3,525 20	KB - Ground Level (ft) 25 00	Orig KB Elevation (ft) 3,550.20	Tubing Head Elevation (ft)		
Date	Zone	Top (ftKB)	Top (TVD) (ftKB)	Btm (ftKB)	Btm (TVD) (ftKB)	Current Status	Carrier Desc	Gun Size (in)	Chg Typ	Chg Sz (g)	Shot Dens (shots/ft)	Phasing (*)	Conveyance Method
6/23/2012	DELAWARE, OH	8,430.0	8,043.2	8,432.0	8,043.3								WIRELINE
6/23/2012	DELAWARE, OH	8,660.0	8,045.2	8,662.0	8,045.3								WIRELINE
6/23/2012	DELAWARE, OH	8,890.0	8,048.5	8,892.0	8,048.5								WIRELINE
6/23/2012	DELAWARE, OH	9,120.0	8,044.9	9,122.0	8,044.9								WIRELINE
6/23/2012	DELAWARE, OH	9,346.0	8,042.7	9,348.0	8,042.7								WIRELINE
6/23/2012	DELAWARE, OH	9,678.0	8,034.7	9,680.0	8,034.6								WIRELINE
6/23/2012	DELAWARE, OH	9,810.0	8,032.1	9,812.0	8,032.0								WIRELINE
6/23/2012	DELAWARE, OH	10,040.0	8,028.9	10,042.0	8,028.9								WIRELINE
6/23/2012	DELAWARE, OH	10,270.0	8,029.7	10,272.0	8,029.6								WIRELINE
6/22/2012	DELAWARE, OH	10,500.0	8,025.6	10,502.0	8,025.6								WIRELINE
6/22/2012	DELAWARE, OH	10,730.0	8,018.4	10,732.0	8,018.4								WIRELINE
6/22/2012	DELAWARE, OH	10,960.0	8,013.7	10,962.0	8,013.7								WIRELINE
6/22/2012	DELAWARE, OH	11,190.0	8,010.5	11,192.0	8,010.5								WIRELINE
6/22/2012	DELAWARE, OH	11,420.0	8,010.1	11,422.0	8,010.1								WIRELINE
6/22/2012	DELAWARE, OH	11,650.0	8,002.6	11,652.0	8,002.5								WIRELINE
6/22/2012	DELAWARE, OH	11,880.0	7,997.7	11,882.0	7,997.7								WIRELINE
6/22/2012	DELAWARE, OH	12,110.0	7,992.4	12,112.0	7,992.4								WIRELINE
6/22/2012	DELAWARE, OH	12,340.0	7,990.9	12,342.0	7,990.8								WIRELINE
6/8/2012	DELAWARE, OH	12,563.0	7,992.3	12,565.0	7,992.3	4.0	TUBING						
6/8/2012	DELAWARE, OH	12,793.0	7,994.6	12,795.0	7,994.7	5.0	TUBING						
6/8/2012	DELAWARE, OH	13,022.0	7,996.6	13,024.0	7,996.6	6.0	TUBING						

SHAQTUS 26 STATE COM 3H - Permian Basin Stimulation Summary - Page No. 1 - Date:

Stage #	Date	Type	Zone	Min Top Depth (ftKB)	Max Btm Depth (ftKB)	Proppant Fm (lb)	Proppant Design (lb)	V (pumped) (bbl)	Max Conc (lb/gal)	P (max) (psi)	Rate (max) (bbl/min)	Pst Trt S/I Prs (psi)
1	6/22/2012 11:23	HYDRAULIC FRAC	DELAWARE, OH	12,570.0	13,032.0	305,798.0	310,625.0	5257.20	4.00	7,011.0	80	1,366.0
2	6/22/2012 14:55	HYDRAULIC FRAC	DELAWARE, OH	11,880.0	12,342.0	307,988.0	310,625.0	5375.70	4.00	6,632.0	80	1,518.0
3	6/22/2012 18:12	HYDRAULIC FRAC	DELAWARE, OH	11,190.0	11,652.0	300,097.0	310,625.0	5331.90	4.00	7,000.0	80	1,505.0
4	6/23/2012 07:58	HYDRAULIC FRAC	DELAWARE, OH	10,500.0	10,962.0	315,396.0	310,625.0	5228.60	4.00	7,245.0	80	1,421.0
5	6/23/2012 10:55	HYDRAULIC FRAC	DELAWARE, OH	9,810.0	10,272.0	304,502.0	310,625.0	5277.20	4.00	6,690.0	80	1,465.0
6	6/23/2012 16:58	HYDRAULIC FRAC	DELAWARE, OH	9,120.0	9,582.0	325,304.0	310,625.0	5306.00	4.00	7,450.0	80	1,358.0
7	6/23/2012 19:40	HYDRAULIC FRAC	DELAWARE, OH	8,430.0	8,892.0	350,855.0	310,625.0	5447.20	4.00	7,081.0	80	1,396.0