

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011																
		1. WELL API NO. 30-015-40012																
		2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN																
		3. State Oil & Gas Lease No.																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Shaqtus 26 State Corn 6. Well Number: 4H																
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER		RECEIVED NOV 16 2012																
8. Name of Operator DEVON ENERGY PRODUCTION COMPANY, L.P.		9. OGRID 6137																
10. Address of Operator 333 W. SHERIDAN AVE. OKLAHOMA CITY, OK 73102		11. Pool name or Wildcat Avalon; Delaware																
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	A	35	21S	31E		330	North	660	East	Eddy								
BH:	A	26	21S	31E		307	North	624	East	Eddy								
13. Date Spudded 05/25/2012	14. Date T.D. Reached 06/14/2012	15. Date Rig Released 6/18/2012		16. Date Completed (Ready to Produce) 08/19/2012			17. Elevations (DF and RKB, RT, GR, etc.) 3546' GR											
18. Total Measured Depth of Well 13,120		19. Plug Back Measured Depth 13,092		20. Was Directional Survey Made? yes			21. Type Electric and Other Logs Run Comp Neutron, Laterolog, Caliper, CBL											
22. Producing Interval(s), of this completion - Top, Bottom, Name 8520 - 13842' ; Delaware																		
23 CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13 3/8"		48#		624'		17 1/2"		605 sx Cl C										
9 5/8"		40#		4302'		12 1/4"		1720 sx Cl C		Top off w/1258 sx Cl C								
5 1/2"		17#		13,091'		8 3/4"		2100 sx Cl H		TOC @ 2936'								
24 LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN														
25 TUBING RECORD																		
SIZE	DEPTH SET		PACKER SET															
2 7/8"	7534'																	
26. Perforation record (interval, size, and number) 8520-13082'; 210 holes See attached summary						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>8520 - 13082'</td> <td>Frac totals: 1,626,600# 20/40 white sd, 65,800</td> </tr> <tr> <td>(7 Stages)</td> <td>100 Mesh white sd, 10,500 gals 7.5% HCL,</td> </tr> <tr> <td></td> <td>485,460# 20/40 SLC sd</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8520 - 13082'	Frac totals: 1,626,600# 20/40 white sd, 65,800	(7 Stages)	100 Mesh white sd, 10,500 gals 7.5% HCL,		485,460# 20/40 SLC sd
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	485,460# 20/40 SLC sd																	
28 PRODUCTION																		
Date First Production 08/19/2012		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. or Shut-in) Prod											
Date of Test 08/19/2012	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 385	Gas - MCF 391	Water - Bbl. 548	Gas - Oil Ratio 1015.584											
Flow Tubing Press. 300	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 385	Gas - MCF 391	Water - Bbl. 1548	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold							30. Test Witnessed By											
31. List Attachments																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude _____ Longitude _____ NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature: <u>Patti Riechers</u>			Name: <u>Patti Riechers</u>		Title: <u>Regulatory Specialist</u>		Date: <u>7/24/2012</u>											
E-mail Address: <u>patti.riechers@dvn.com</u>																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

[illegible]

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology



Stimulations Summary

District PERMIAN BASIN		County EDDY		Field Name LOST TANK		Project Group PB NEW MEXICO		State/Province NM								
Surface Legal Location SEC35 T21S R31E			API/UWI 3001540012		Latitude (DMS) 32° 26' 29.053" N		Longitude (DMS) 103° 44' 31.833" ...		Ground Elev . 3,546.40		KB - GL (ft) 25.00		Orig KB Elev (ft) 3,571.40		TH Elev (ft)	
HYDRAULIC FRAC, 7/9/2012 08:14, DELAWARE, OH, 12,624.0 ftKB - 13,082.0 ftKB, BHI, 318518 LBS; WHITE 9297 LBS																
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc						
310,625.0	5330.20	0.0	1,302.0	2,531.0	1,303.0	4,688 0	78	7,310.0	80	4.00						
HYDRAULIC FRAC, 7/9/2012 17:41, DELAWARE, OH, 11,940.0 ftKB - 12,398.0 ftKB, BHI, 315134 LBS; WHITE 9399 LBS																
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi..	P (max) (psi)	Rate (max) (bbl/m)	Max Conc						
310,625.0	5375 80		1,433.0	3,680.0	1,433 0	4,784.0	80	6,990.0	80	4.00						
HYDRAULIC FRAC, 7/9/2012 21:07, DELAWARE, OH, 11,256.0 ftKB - 11,714.0 ftKB, BHI, WHITE 9362 LBS; 309711 LBS																
Proppant De .	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi..	P (max) (psi)	Rate (max) (bbl/m)	Max Conc						
310,625.0	5321.70		1,466.0	3,818.0	1,466.0	4,730.0	80	7,125.0	80	4.00						
HYDRAULIC FRAC, 7/10/2012 08:55, DELAWARE, OH, 10,572.0 ftKB - 11,030.0 ftKB, BHI, WHITE 9428 LBS; 313787 LBS																
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc						
310,625.0	5304.90	626.0	1,417.0	4,072.0	1,417.0	4,653.0	80	6,420.0	80	4.00						
HYDRAULIC FRAC, 7/10/2012 11:50, DELAWARE, OH, 9,888.0 ftKB - 10,345.0 ftKB, BHI, WHITE 9390 LBS; 311670 LBS																
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc						
310,625.0	5254.90		1,417.0	3,866.0	1,417.0	4,785.0	80	6,501.0	81	4.00						
HYDRAULIC FRAC, 7/10/2012 14:33, DELAWARE, OH, 9,204.0 ftKB - 9,662.0 ftKB, BHI, WHITE 9380 LBS; 309898 LBS																
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi .	P (max) (psi)	Rate (max) (bbl/m..	Max Conc.						
310,625.0	5207.00		1,445.0	3,714.0	1,445.0	4,295.0	80	5,750 0	80	4.00						
HYDRAULIC FRAC, 7/10/2012 17:30, DELAWARE, OH, 8,520.0 ftKB - 8,978.0 ftKB, BHI, WHITE 9355 LBS; 304866 LBS																
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc						
310,625.0	5191.20		1,462.0	3,705.0	1,462.0	4,258.0	78	5,790.0	80	4.00						



SHAQTUS 26 STATE COM 4H

WEST UNRESTRICTED

Perforation Summary

District PERMIAN BASIN		County EDDY		Field Name LOST TANK		Project Group PB NEW MEXICO				State/Province NM					
Surface Legal Location SEC35 T21S R31E		API/UWI 3001540012		Latitude (DMS) 32° 26' 29.053" N		Longitude (DMS) 103° 44' 31.833" W		Ground Elev MSL (ft) 3,546.40		KB - Ground Level (ft) 25 00		Orig KB Elevation (ft) 3,571.40		Tubing Head Elevation (ft)	
Date	Zone	Top (ftKB)	Top (TVD) (ftKB)	Btm (ftKB)	Btm (TVD) (ftKB)	Current Status	Carrier Desc	Gun Size (in)	Chg Typ	Chg Sz (g)	Shot Dens (shots/ft)	Phasing (°)	Conveyance Method		
7/10/2012	DELAWARE, OH	8,520.0	8,078.7	8,522.0	8,078.8						4.0		WIRELINE		
7/10/2012	DELAWARE, OH	8,748.0	8,072.5	8,750.0	8,072.5						5.0		WIRELINE		
7/10/2012	DELAWARE, OH	8,976.0	8,073.1	8,978.0	8,073.1						6.0		WIRELINE		
7/10/2012	DELAWARE, OH	9,204.0	8,071.8	9,206.0	8,071.8						4.0		WIRELINE		
7/10/2012	DELAWARE, OH	9,432.0	8,070.2	9,434.0	8,070.2						5.0		WIRELINE		
7/10/2012	DELAWARE, OH	9,660.0	8,066.9	9,662.0	8,066.9						6.0		WIRELINE		
7/10/2012	DELAWARE, OH	9,888.0	8,065.3	9,890.0	8,065.3						4.0		WIRELINE		
7/10/2012	DELAWARE, OH	10,116.0	8,062.4	10,118.0	8,062.4						5.0		WIRELINE		
7/10/2012	DELAWARE, OH	10,344.0	8,069.2	10,346.0	8,069.1						6.0		WIRELINE		
7/10/2012	DELAWARE, OH	10,572.0	8,061.6	10,574.0	8,061.5						4.0		WIRELINE		
7/10/2012	DELAWARE, OH	10,800.0	8,054.7	10,802.0	8,054.6						5.0		WIRELINE		
7/10/2012	DELAWARE, OH	11,028.0	8,055.1	11,030.0	8,055.0						6.0		WIRELINE		
7/9/2012	DELAWARE, OH	11,256.0	8,056.0	11,258.0	8,056.0						4.0		WIRELINE		
7/9/2012	DELAWARE, OH	11,484.0	8,051.7	11,486.0	8,051.6						5.0		WIRELINE		
7/9/2012	DELAWARE, OH	11,712.0	8,048.5	11,714.0	8,048.5						6.0		WIRELINE		
7/9/2012	DELAWARE, OH	11,940.0	8,045.3	11,942.0	8,045.3						4.0		WIRELINE		
7/9/2012	DELAWARE, OH	12,168.0	8,044.5	12,170.0	8,044.5						5.0		WIRELINE		
7/9/2012	DELAWARE, OH	12,396.0	8,041.9	12,398.0	8,041.9						6.0		WIRELINE		
7/2/2012	DELAWARE, OH	12,623.0	8,042.1	12,625.0	8,042.1						4.0		TUBING		
7/2/2012	DELAWARE, OH	12,852.0	8,041.8	12,854.0	8,041.8						5.0		TUBING		
7/2/2012	DELAWARE, OH	13,080.0	8,041.2	13,082.0	8,041.2	6.0	TUBING								