
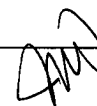


Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 811 S First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy Minerals and Natural Resources <div style="border: 2px solid black; padding: 5px; display: inline-block; text-align: center;"> RECEIVED NOV 16 2012 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 </div>				Form C-105 Revised August 1, 2011					
								1. WELL API NO. 30-015-40058			
								2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN			
								3. State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input checked="" type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name Pinto 36 State Com			
								6. Well Number. 4H			
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER											
8. Name of Operator: COG Operating LLC								9. OGRID 229137			
10. Address of Operator One Concho Center 600 W. Illinois Avenue Midland, TX 79701								11. Pool name or Wildcat Penasco Draw, San Andres-Yeso, 50270			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	P	36	18S	25E		150	South	1040	East	Eddy	
BH:	A	36	18S	25E		342	North	927	East	Eddy	
13. Date Spudded 8/3/12	14. Date T D Reached 8/17/12		15. Date Rig Released 8/20/12			16. Date Completed (Ready to Produce) 10/06/12			17. Elevations (DF and RKB, RT, GR, etc.) 3456' GR		
18. Total Measured Depth of Well 7335			19. Plug Back Measured Depth 7335			20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run MCFL/HNGS, CN/HNGS		
22. Producing Interval(s), of this completion - Top, Bottom, Name 3337 - 7107 Yeso											
23 CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9-5/8		40#		1210		12-1/4		1050 sx			
5-1/2		17#		7195		8-3/4		400 sx			
24 LINER RECORD											
SIZE	TOP		BOTTOM		SACKS CEMENT		SCREEN				
25 TUBING RECORD											
SIZE		DEPTH SET		PACKER SET							
2-7/8		2150									
26 Perforation record (interval, size, and number)											
3337' - 7107', 16 open frac ports											
27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.											
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED					
3337 - 7107						Acidize w/16,597 gals 15% acid					
						Frac w/1,510,109 gals waterfrac, 576,708# 16/30 brown, 71,480# 100 mesh, 235,380 # 16/30 CRC					
28 PRODUCTION											
Date First Production 10/11/12			Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, Sub pump					Well Status (Prod or Shut-in) Producing			
Date of Test 11/01/12	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 166	Gas - MCF 292	Water - Bbl 550	Gas - Oil Ratio 1759				
Flow Tubing Press 70	Casing Pressure 70	Calculated 24-Hour Rate	Oil - Bbl 166	Gas - MCF 292	Water - Bbl 550	Oil Gravity - API - (Corr.) 40.9					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								30. Test Witnessed By Ron Beasley			
31. List Attachments Logs, C-102, C-103, C-144, Directional Survey											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude				Longitude				NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature 			Printed Name Kanicia Castillo			Title Lead Regulatory Analyst			Date 11/13/12		
E-mail Address: kcastillo@concho.com											



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg 483	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 826	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2259	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb 4037	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Abo Shale	T. Entrada	
T. Wolfcamp	T. Yeso 2377	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology