1625 N. French Dr., Hobbs, NM 88240

State of New Mexico

Submit o	ne copy	to	appropriate	District	Office
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Form C-104

1625 N. French Dr., Hobbs, NN	A 88240	Engage Minarate P. Notural Descure	00	Revised August 1, 2011
District II		Energy, Minerals & Natural Resource	es	, , , , , , , , , , , , , , , , , , , ,
811 S. First St., Artesia, NM 88 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM <u>District IV</u> 1220 S. St. Francis Dr., Santa F  I. R	M 87410  Se, NM 87505	Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 FOR ALLOWABLE AND AUTHOI		one copy to appropriate District Office
Operator name and Add	-		<sup>2</sup> OGRID Num	
	COG O	perating LLC		229137
One Concho Co	enter, 600 W	. Illinois Ave., Midland, TX 79701	<sup>3</sup> Reason for F	iling Code/ Effective Date
	Midlaı	1 POST WOWO 4	NW/8/03/2012	2
<sup>4</sup> API Number	<sup>5</sup> Pool Nam	ne .		<sup>6</sup> Pool Code
30 - 015-40386	Dodd; Gloi	rieta Upper Yeso	107	97917
<sup>7</sup> Property Code	8 Property	Name		<sup>9</sup> Well Number
308195 Dodd Federal Unit				623
II. 10 Surface Locat	ion			

II. 10 Su	rface Lo	cation								
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	NorthSouth Line	Feet from the	EastWest line		County
		~					4 0 0 0		I —	

17S 1800 Eddy South West 11 Bottom Hole Location

Ul or lot no. Section Township Range Lot Idn Feet from the South line West line Feet from the County 12 Lse Code 13 Producing Method 14 Gas Connection <sup>15</sup> C-129 Permit Number <sup>16</sup> C-129 Effective Date <sup>17</sup> C-129 Expiration Date Code P Date 8/03/12 F

III. Oil and G	Sas Transporters	
18 Transporter	19 Transporter Name	<sup>20</sup> O/G/W
OGRID	and Address	
15694	Navajo Refining Co PO Box 159	О
	Artesia, NM 88211	
221115	Frontier	G
	4200 East Skelly Dr	
	Tulsa, OK 74135	
	RECEIVED	
	NOV <b>06</b> 2012	
	NMOCD ARTESIA	

**IV. Well Completion Data** 

<sup>21</sup> Spud Date 7/08/12	<sup>22</sup> Ready Date 8/03/12	<sup>23</sup> TD 4578	<sup>24</sup> PBTD 4530	<sup>25</sup> Perforations 4110-4360	<sup>26</sup> DHC, MC	
<sup>27</sup> Hole Size <sup>28</sup> Casing & Tubing Size		g & Tubing Size	<sup>29</sup> Depth Set		30 Sacks Cement	
17.5	17.5		307 400		400	
8.625		8.625	955		500	
7.875		5.5	4578		900	
	2.	.875" tbg	4490			

V. Well Test Data

<sup>31</sup> Date New Oil 8/22/12	<sup>32</sup> Gas Delivery Date 8/22/12	<sup>33</sup> Test Date 8/24/12	<sup>34</sup> Test Length 24	Tbg. Pressure 70	<sup>36</sup> Csg. Pressure 70		
<sup>37</sup> Choke Size	<sup>38</sup> Oil 92	<sup>39</sup> Water 223	<sup>40</sup> Gas 141		41 Test Method P		
	at the rules of the Oil Cons and that the information giv		OIL CONSERVATION DIVISION				
-	of my knowledge and belie			$- \Omega \Lambda$ .			
) · A · ·			Approved by:				
Printed name:			Title:	6.1			
Brian Maiorino			OBUX19 C				
			Approval Date:				
Regulatory Analyst				11/16/2012			
E-mail Address:			,				
Bmaiorino@concho.com				, ,			
Date:	Phone:						
11/05/12	432-221-0467						