Form C-103 State of New Mexico Copies To Appropriate District Energy, Minerals and Natural Resources May 27, 2004 Jistrict 1 WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-015-33944 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE X FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 OG-784 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A East Millman Pool Unit Tract 4 DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8910169240 PROPOSALS.) 8. Well Number 1. Type of Well: RECEIVED Oil Well Gas Well Other 16 2. Name of Operator MAY 0 9 2005 9. OGRID Number Stephens & Johnson Operating Co. 019958 Abd-Antcom 10. Pool name or Wildcat 3. Address of Operator P.O. Box 2249, Wichita Falls, TX 76307-2249 Millman Yates-SR-QN-GB-SA, East 4. Well Location 330 South 1291 West feet from the line and feet from the Unit Letter line **NMPM** Eddv Section Township Range County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3366' GR 3372' KB Pit or Below-grade Tank Application or Closure \_\_\_\_ Depth to Groundwater \_\_\_ \_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_ Pit Liner Thickness: Below-Grade Tank: Volume\_ \_bbls; Construction Material \_ 12. Check Appropriate Box to Indicate, Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. X PLUG AND ABANDONMENT CASING TEST AND **PULL OR ALTER CASING MULTIPLE** COMPLETION CEMENT JOB OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See Attachment I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed of closed according to NMOCD guidelines X , a general permit or an (attached) alternative OCD-approved plan TITLE\_\_\_ Petroleum Engineer \_DATE \_\_\_\_\_4-29-05 SIGNATURE\_ E-mail address: mkincaid@sjoc.net Type or print name William M. Kincaid Telephone No. (940) 723-2166 FOR RECORDS ONLY For State Use Only APPROVED BY \_ TITLE \_\_\_\_\_ DATE

Conditions of Approval, if any:

- 1. Spudded 12 1/4" hole 2:00 PM 3-21-05. Drilled to 330' KB & ran 7 jts 8 5/8" 24#/ft. surface csg and cemented w/250 sx of cement. Cement circulated to surface (circulate 75 sx to pit). WOC 18 hrs. Pressure test BOP and 8 5/8" surface casing to 1,000 psig for 30 minutes. Held OK.
- 2. Drilled 7 7/8" hole to 2673'. Ran 68 jts 5 1/2", 15.50#/ft. csg, set @ 2664' KB. Cemented w/800 sx of cement. Plug down @ 6:10 AM 3-27-05. Cement circulated to surface (circulate 175 sx to pit).
- 3. Test 5 1/2" production casing to 1,500 psig for 30 minutes. Held OK. Perforated Grayburg formation one shot at each of the following depths: 2342', 2346', 2350', 2354', 2380', 2385', 2389', 2399', 2403', 2407', 2411', 2415', 2419', 2442', 2445', 2448', 2531', 2534', 2537', 2612', 2615', 2618', 2621' and 2626'.
- 4. On 4-5-05 acidized perforations w/3,000 gals 15% NEFE.
- 5. On 4-6-05 sand fraced perforations w/103,500 gals 10 lb brine water, 20,000 lbs of BJ LiteProp 125, and 5,000 lbs Super LC 16/30 sand.