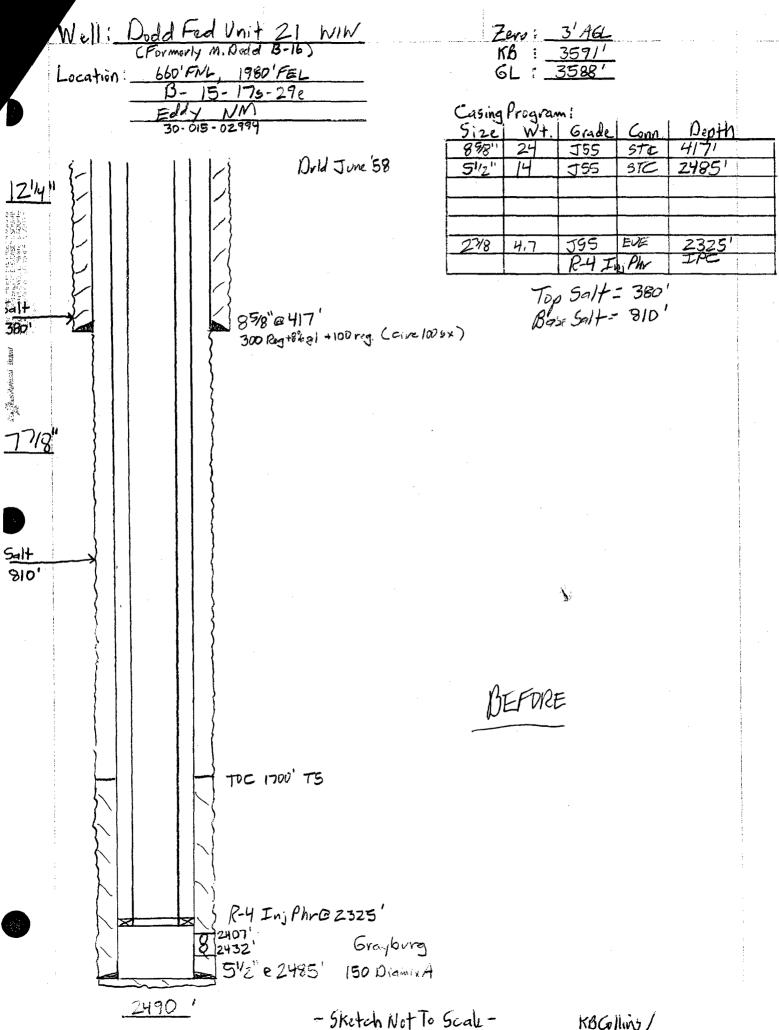
## N.M. Oil Cons. DIV-Dist. 2 1301 W. Grand Avenue Artesia, NM 88210

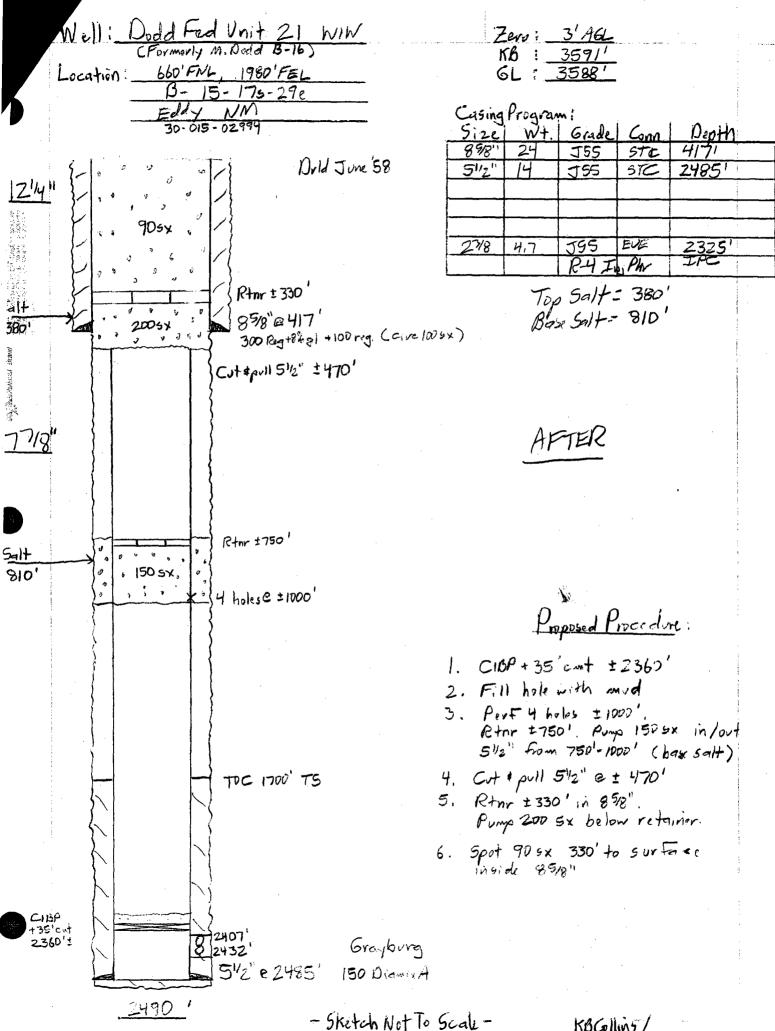
(Instructions on reverse)

Form 3160-5 UNITED STATES (September 2001) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT					FORM APPROVED OMB No. 1004-0135 Expires January 31, 2004  5. Lease Serial No.		
abandoned v	vell. Use Form 3160-3 (APD)	for such prop	osals.	6. If India	an, Allottee or Tribe Nar	ne	
SUBMIT IN T	RIPLICATE - Other instruc	ctions on reve	erse side	7. If Unit	or CA/Agreement, Nam	e and/or No.	
Type of Well		· · · · · · · · · · · · · · · · · · ·	RECEIVED	-	MANU 1 1 7 0 0 v	•	
☐ Oil Well ☐ Gas Well ☑ Other WIW		MAY 1 0 2005		NMNM111789X  8. Well Name and No.			
2. Name of Operator		, , , , , , , , , , , , , , , , , , , ,		DODD FEDERAL UNIT #21			
MARBOB ENERGY CORPORATION		ALGET FANTESIA		9. API Well No.			
3a. Address		3b. Phone No. (include area code)		30-015-02994			
PO BOX 227, ARTESIA, NM 88211-02		27 (505) 748-3303		10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				GRBG JACKSON SR Q GRBG SA			
,				11. County	y or Parish, State		
660 FNL 1980 FFI	. SEC. 15-T17S-R291	E IINTT B		EDD	Y CO., NM		
	PPROPRIATE BOX(ES) TO		TURE OF NOTICE I				
	17.07.07.07.07.07.07.07.07.07.07.07.07.07	INDICATE IVA		CI OICI, O	K OTTLER DATA		
TYPE OF SUBMISSION TYPE OF ACTION							
(C)	<u></u> ,	Deepen	Production (Sta	n/Resume)	☐ Water Shut-Off		
Notice of Intent	_	Fracture Treat	Reclamation		Well Integrity	•	
Subsequent Report		New Construction			Other		
D was a second	<u> </u>	Plug and Aband	_				
☐ Final Abandonment Notice	Convert to Injection	J Plug Back	Water Disposal			·	
Attach the Bond under which following completion of the in testing has been completed. Federmined that the site is ready MARBOB ENFORCE SET CIBP - @ APPX 100 5 1/2" CSC APPX 470"	ectionally or recomplete horizontally the work will be performed or providence of the peration. If the operation is an Abandonment Notices shall be for final inspection.)  ERGY CORPORATION PROPRIES OF CMT @ APPX 236 OO'. SET RETAINER @ FROM 750' - 1000'. SET RETAINER @ APIX SET RETAINE	of the Bond No. on essults in a multiple filed only after all formations of the Bond No. on th	rile with BLM/BIA. Requirements, including recompletion or recompletion requirements, including recompletion of the recompleti	in a new interior in a new interior in a new interior. NAS FO PERF 4 CMT IN/O 5 1/2" IMP 200	nt reports shall be filed rval, a Form 3160-4 shale been completed, and the LLOWS:  HOLES UT OF CSG @ SX CMT	within 30 day	
14. I hereby certify that the foregoin Name (Printed/Typed)  DIANA J. (B. 1988)	ng is true and correct	Title	PRODUCTION	ANALYST			
			22.000011011				
Signature	THIS SPACE FOR	Date R FEDERAL OF	MAY 5, 2005				
	<del>- \                                   </del>		T	- <del></del>			
Approved by (ORIG. S	GD.) ALEXIS C. SWOBOD	)A 	PETROLEUM E	NGMEE	B. MAY 09	2005	
Conditions of approval, if any, are certify that the applicant holds legs which would entitle the applicant to	attached. Approval of this notice dal or equitable title to those rights in conduct operations thereon.	oes not warrant or the subject lease	Office RFO				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



KBGILINS/



KBG/lin5/