

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-30960
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. Fee lease
7. Lease Name or Unit Agreement Name LOCO HILLS WELCH
8. Well Number #04
9. OGRID Number 10179
10. Pool name or Wildcat EMPIRE SOUTH ATOKA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
HARVEY E. YATES COMPANY

3. Address of Operator
P.O. BOX 1933, ROSWELL NM 88202

RECEIVED

MAR 02 2005

4. Well Location
Unit Letter **J** : **1980** feet from the **SOUTH** line and **2310** feet from the **EAST** line
Section **4** Township **18 SOUTH** Range **29 EAST** NMPM **EDDY** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3528' GR

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL _____ Sect _____ Twp _____ Rng _____ Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____
Distance from nearest surface water _____ Below-grade Tank Location UL _____ Sect _____ Twp _____ Rng _____ ;
_____ feet from the _____ line and _____ feet from the _____ line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
1/13/05 Circulate 10# mud. Set CIBP @ 10,499'. Dump 5 sx (50') cmt on top of CIBP.
1/14/05 Spot 25 sx cmt from 7,350' to 7,110'.
1/18/05 Pull 2972' of 5 1/2" casing. Spot 45 sx cmt from 3,150' - 2,896' & tag cmt. Spot 35 sx cmt from 475' - 355' & tag. Spot 20 sx cmt @ 60' to Surface. Install dry hole marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jeanetta Atkinson TITLE Production Analyst DATE 1/26/2005
Type or print name Jeanetta Atkinson E-mail address atkinson@heyco.org Telephone No. (505)623-6601

(This space for State use)

MAY 16 2005

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any:



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor

Joanna Prukop
Cabinet Secretary
Acting Director
Oil Conservation Division

2 March 2005

HARVEY E YATES CO
PO BOX 1933
ROSWELL, NEW MEXICO 88202-1933

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MAY 10 2005

OCD-ARTS

RECEIVED MAR 4 2005

Form C-103 Report of Plugging for your Loco Hills Welch # 4 J-4-18-29 API 30-015-³60960.
Cannot be approved until an NMOCD representative has made an inspection of the location and found it to be cleared to comply with OCD rules and regulations. Please check each item in the space provided to indicate that the work has been accomplished and the location is ready for final inspection.

- OK TO Release
5/13/05
[Signature]
- ☒ 1. All pits have been closed as per Rule 50.
 - ☒ 2. Rat hole and cellar have been filled and leveled.
 - ☒ 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
 - ☒ 4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
 - ☒ 5. The dead men and tie downs have been cut and removed.
 - ☒ 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.
 - ☒ 7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval.

Bob Williams
Name

DRUG. Supt.
Title

[Signature]

Van Barton
Field Rep. II