

N.M. Oil Cons. DIV-Dist. 2

1301 W. Grand Avenue

Artesia, NM 88210

Form 3160-5
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLSFORM APPROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APL) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.

20 North Broadway, Ste 1500, Oklahoma City, OK 73102

405-228-8209

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

SEC 25 T2S R30E

At Surface 2455 FNL 1980 FEL

At total Depth 1940 FNL 1944 FEL

5. Lease Serial No.

NMNM89052

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.

APACHE 25 FEDERAL 8

9. API Well No.

30-015-33439

10. Field and Pool, or Exploratory

Quahada Ridge SE Delaware

12. County or Parish 13. State

EDDY COUNTY

NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Acidize
- ☐
- Deepen
- ☐
- Production (Start/Resume)
- ☐
- Water Shut-Off
-
- ☐
- Alter Casing
- ☐
- Fracture Treat
- ☐
- Reclamation
- ☐
- Well Integrity
-
- ☐
- Casing Repair
- ☐
- New Construction
- ☐
- Recomplete
- ☒
- Other Pay Addition
-
- ☐
- Change Plans
- ☐
- Plug and Abandon
- ☐
- Temporarily Abandon
-
- ☐
- Convert to Injection
- ☐
- Plug Back
- ☐
- Water Disposal

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Devon Energy Production Company, LP respectfully submits the following operations procedure for pay additlon to the Delaware:

4/05/05 Unhung well.

4/06/05 Unseated pump. POOH w/ rods & pump.

4/07/05 POOH w/ tbg. RIH & perf 7392-7404', 7189-7200', and 7018-7022'. RIH w/ plug & pkr. Set plug @ 7609'. Loaded & tested to 2000#.

4/08/05 POOH w/ 7291' & set pkr. Acidize w/ 1000 gals 7.5% Pentol. RD Rel pkr. POOH & reset pkr.

4/09/05 Swab test.

4/12/05 Frac w/ 38,000# 16/30 sn. Flowed well back. Rel pkr POOH w/ pkr. Rel plug & POOH to 7354' & set plug. Test to 2000#.

4/13/05 PU pkr & RIH to 7097'. Swab well.

4/15/05 Rel pkr, RIH rel plug. POOH to 7097' and set plug. POOH w/ pkr & set @ 6931'.

4/16/05 Acidize perms 7018-7022' w/ 1000 gals 7.5 % Pentol.

4/19/05 Rel pkr. POOH w/ pkr & plug. RIH w/ tbg, rods, and pump. Hang well on.

14. I hereby certify that the foregoing is true and correct

Signed

Name
TitleNorvella Adams
Sr. Staff Engineering Technician

Date

5/2/2005

(This space for Federal or State Office use)

Approved by

Conditions of approval, if any:

(ORIG. SGD.) ALEXIS C. SWOBODA

Title

PETROLEUM ENGINEER

Date

MAY 05 2005

Note: 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

*See Instruction on Reverse Side