Office District French Dr., Hebbs, NM 83240 District II Standard Resources OIL CONSERVATION DIVISION 12/20 South St. Francis Dr. Santa F. NM 83240 Dones III Standard Resources Nation 12/20 South St. Francis Dr. Santa F. NM 87505 Santa F. NM 87505 SOUND RY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS 10 DRILL OR TO DEBFEN OR PLUG BACK TO A DEPFERENT REPORT OR PROPOSALS 10 DRILL OR TO DEBFEN OR PLUG BACK TO A DEPFERENT REPORT OR INCIDENT 14/811 Type of Well: Oil Well	Submit 3 Copies To Appropriate District	State of New Mex	rico	Form C-103		
MELL APINO.		Energy, Minerals and Natur	al Resources		y 27, 2004	
DIL CONSERVATION DIVISION 1220 South St. Francis Dr. 2000 Rib Bracos Rd. Artes, MM 87410 2000 Rib Bracos Rd. Artes, MM 87411 2000 Rib Brac		237				
DURSE III DORRO REL ARRE. NM 87410 DIRECT BY Santa Fe, NM 87505 STATE Santa Fe, NM 87505 STA	District II	OIL CONSERVATION DIVISION				
SOR IN BRANK RJ. ARE, NM 8710 SORTO S. STANDER D. SORINE NM SON S. Frances Dr. Sorine NM SUNDRY NOTICES AND REPORTS ON WELLS OO NOT USE THIS FORM POR PROPOSALS TO DRILL OR TO DESPEN OR PLUG BACK TO A DIFFERENT RESPONDE, USE "APPLICATION FOR REMAIN" (FORM C-10) FOR SUCH PROPOSALS) 1. Type of Well: Oil Well					,	
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SUNDRY NOTICES AND REPORTS ON WELLS ON OR BUDG RACK TO A DIFFERENT RESERVOR. USE 'APPLICATION FOR PROME (10) FOR SUCH PROPOSALS TO BAILLO REPORTAL STORM CONDAINS. SUCH PROPOSALS TO BAILLO REPORT SOUTHWESTER RESERVOR. USE 'APPLICATION FOR PROPOSALS TO BAILLO REPORT SOUTHWESTER RESERVOR. USE 'APPLICATION FOR FORM PROPOSALS TO BAILLO REPORT SOUTHWESTER BOY OF CONDAINS. SUCH PROPOSALS TO BE AND SOUTHWESTER BOY. SOUTH						
DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROFOSALS.]	SUNDRY NOT			•	t Name	
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1. Type of Well: Oil Well	 · · · · · · · · · · · · · · ·	CATION FOR PERMIT (FORM C-101) FO	K 30CH	0 11/11/1 1 1/0		
Southwestern Energy Company 148111 1708 10. Pool name or Wildcat 2350 N. Sam Houston Pkwy E., Suite 300, Houston, TX 77032 MAY I I 708 Red Lake, Glorieta Yeso, Northeast 4. Well Location Unit Letter D : 935 feet from the N line and 990 feet from the West line Section 36 Township 178 Range 27E NMPM County Eddy 3538* Pit or Beleve and Tinak Analication & Or Oscare Pit to redeve and Ennak Analication & Or Oscare Pit to reducation & Or Oscare Pit to redeve and Ennak Analication & Or O		Gas Well Other				
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2550 N. Sam Houston Pkwy E., Suite 300, Houston, TX 77032 QODENTE 918 Red Lake, Glorieta Yeso, Northeast			MAV X 1 2000			
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Unit Letter D : 935 feet from the N line and 990 feet from the West line Section 36 Township 17S Range 27E NMPM County Eddy 11. Elevation (Show whether DR. RKB, RT, GR. etc.) 3588' 3588' Fit or Below-grade Tank Application 20 or Closure 1 Pit type Reserve Depth to Groundwater 140' Distance from nearest frish water well 128 Miles Distance from nearest surface water 8 Miles Pit Liner Thickness: 12.0 mil Below-Grade Tank Volume 10.000 blds; Countraction Material Dist. 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS 20 PAND A PAND A PULL OR ALTER CASING MULTIPLE COMPL COMMENCE DRILLING OPNS 20 PAND A THERE 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 478/2005 Set 16" conductor pipe @ 40". Spud well @ 8:30 p.m. Drill v400". Ran 9 JTS of 8-5/8" 32 ppf 1-55 cag w/no problems. Pumped 10 bbl 120 spacer 49 bbl lead cmt - 180sx (H + 2% CACL2 + 10# LCM - 1 + 10% A - 10 + 1/4/CT), 76 hbl tail cmt - 225 sx (C + 2/% CACL2 + 1/4/4/CT) Disp w/22 bbl H@), bumped plug w/905 psi, cmt to surface - 55 bbl - 205 fx. WOC 10.5 hrs. Cut off cond & 8-5/8" csg, weld on well head - test t/1000 psi was good. Test BOP & choke manifold t/1009 psi for 30hmunters 5/6/2005 Sun 85 JTS 5.5" 15.5 PPF J-55 LTC to 3700". Cmt with 155 sx 58 bbl 12.4 ppg (35-65-6-C) + 5% Salty - 1/4 % Celloflake lead cmt @ 4.5 pbm - 100 psi, 650 sx - 150 bbl (50-50-2-C) + 5% Salty - 1/4 psi good return. Cut & dress 5.5" csg, install 1" 3M x7-1/16" 3M urbinghead w/2-3000 psi SS valves, test pack-off to 2500 psi - test good. WOC 18 hrs. Rig down and release rig at 18:00 hrs on 5/6/05. Thereby certify that the information above is true and complete to the best of my knowledge and belief. I far		uite 300, Houston, 1X / /032	900 nategy	Red Lake, Giorieta Teso, Northea	St	
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Pit type Reserve Depth to Groundwater 140 Distance from nearest fresh water well 1.28 Miles Distance from nearest surface water 8 Miles		•	RKB, RT, GR, etc.)			
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