

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTN.M. Oil Cons. DIV-Dist. 2
SUBMIT IN DUPLICATE
1301 W. Grand Avenue
Artesia, NM 88210
(See other instructions on reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995
5. LEASE DESIGNATION AND SERIAL NO.

NMNM027994D

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☒	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR MARBOB ENERGY CORPORATION						7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. PO BOX 227, ARTESIA, NM 88211-0227						8. FARM OR LEASE NAME, WELL NO. FEDERAL RR COM #1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660 FSL 1980 FWL, UNIT N At top prod. interval reported below SAME At total depth SAME						9. API WELL NO. 30-015-21051	
14. PERMIT NO.						12. COUNTY OR PARISH EDDY	
DATE ISSUED						13. STATE NM	
15. DATE SPUDDED 1/1/74		16. DATE T.D. REACHED 2/8/74		17. DATE COMPL. (Ready to prod.) 5/13/05		18. ELEVATIONS (DF, RKB, RT, GE, ETC.) 3237' GL	
20. TOTAL DEPTH, MD & TVD 12005'		21. PLUG, BACK T.D., MD & TVD 9800'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS 0 - 12005'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 5054' - 5184' DELAWARE						19. ELEV. CASINGHEAD	
26. TYPE ELECTRIC AND OTHER LOGS RUN NONE						25. WAS DIRECTIONAL SURVEY MADE NO	
28. EXISTING CASING RECORD (Report all strings set in well)						27. WAS WELL CORED NO	
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
13 3/8" H40		48#		392'		17 1/2"	
9 5/8" S95		43.5#		5240'		12 1/4"	
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED					
400 SX		NONE					
3060 SX		NONE					
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
7"		5236'		11997'		1950	
SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
		2 3/8"		11478'			
31. PERFORATION RECORD (Interval, size and number) 5054' - 5184' (14 SHOTS)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED			
33. * PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) DRY HOLE				WELL STATUS (Producing or shut-in)	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N FOR TEST PERIOD	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL---BBL.	
						GAS---MCF.	
						WATER---BBL.	
						GAS-OIL RATIO	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) DRY HOLE				TEST WITNESSED BY MAY 20 2005			
35. LIST OF ATTACHMENTS NONE				LES BABYAK PETROLEUM ENGINEER DATE 5/16/05			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records				SIGNED [Signature] TITLE PRODUCTION ANALYST			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.