Subtitit 3 Copies To Appropriate Distric	State of New N	<b>l</b> exico	Form C-103
Office District I	Energy, Minerals and Na	tural Resources	May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District 11</u>	OIL CONSERVATIO	N DIVISION	30-015-25072
1301 W. Grand Ave., Artesia, NM 8821 District III	1220 South St. Fr		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM		STATE FEE  6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	·		V-5752
	OTICES AND REPORTS ON WELL		7. Lease Name or Unit Agreement Name
	OPOSALS TO DRILL OR TO DEEPEN OR I PLICATION FOR PERMIT" (FORM C-101)		Oryx State
PROPOSALS.)			8. Well Number 1
1. Type of Well: Oil Well 2. Name of Operator	Gas Well 🛛 Other	RECEIVED	9. OGRID Number
Mack I	Energy Corporation		013837
3. Address of Operator	Day 060 Artesia NM 98211 0060	MAY 2 4 2005	I 0. Pool name or Wildcat Diamond Mound Wolfcamp
4. Well Location	Box 960 Artesia, NM 88211-0960	DCD-MHTESIA	Diamond Woncamp
Unit Letter N		uth line and	2180feet from the Westline
Section16		Range <u>27E</u>	NMPM County Eddy
	I 1. Elevation (Show whether D	R, RKB, RT, GR, etc. 66' GR	
Pit or Below-grade Tank Application		JO OK	
Pit typeDepth Groun	dwaterDistance from nearest fres	h water well Dis	stance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bb1s; Construction Material			
12. Chec	k Appropriate Box to Indicate	Nature of Notice,	Report or Other Data
NOTICE OF	INTENTION TO:	l QUE	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		REMEDIAL WOR	
TEMPORARILY ABANDON	<b>=</b> = =	COMMENCE DR	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	IT JOB
OTHER:		OTHER: Comple	etion 🖂
13. Describe proposed or co		l pertinent details, an	nd give pertinent dates, including estimated date
of starting any propose or recompletion.	d work). SEE RULE 1103. For Mult	iple Completions: At	ttach wellbore diagram of proposed completion
04/04/2005 MIRU w/air packa	are		
04/05/2005 Start drilling float collar and float shoe.			
04/06/2005 RIH circ w/air package TD @ 7612'.			
04/08/2005 Acidized w/600 gals 15% NEFE.			
04/09/2005 RIH w/233 joints 2 3/8"L-80 tubing set packer.@ 7297'.			
04/12/2005 Reacidized w/3500 gals 15 % NEFE 04/18/2005 Set CIBP @ 7270' w/35' cement cap. Perforated from 6613-6623' 21 holes.			
04/19/2005 Acidized w/1500 gals 15% NEFE.			
04/20/2005 RIH w/209 joints 2 3/8" L-80 tubing and packer set @ 6555', load casing w/packer fluid.			
			•
			\$1.00
I hereby certify that the informati	on above is true and complete to the b	est of my knowledge	and belief. I further certify that any pit or below-
grade tank has been/will be constructed	. 1 (1 (1)		or an (attached) alternative OCD-approved plan
SIGNATURE / eny	V. Shevell TITLE	Production Clerk	DATE 5/20/2005
Type or print name Jerry W. Sh	errell E-mail ad	dress:jerrys@macke	energycorp.com Telephone No. (505)748-128
For State Use Only			<u>.</u>
APPROVED BY:	FOR RECORDS ONLY		MAY 2 7 2005
Conditions of Approval (if any):			DATE
	•		