

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

N.M. Oil Cons. Div-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-4520

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
2080 FNL 1980 FEL G 22 22S 22E

5. Lease Serial No.

NM-NM92740

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.

Wagon Wheel 22 Fed 1

9. API Well No.

30-015-29101

10. Field and Pool, or Exploratory

ROCKY ARROYO CANYON

12. County or Parish 13. State

Eddy

NM

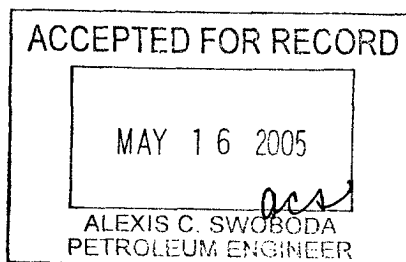
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

9-25-2004 thru 10-13-2004 RU Key Energy. Ran bit and scraper to RBP at 7371'. Ran packer, set at 7346'. Press tested RBP. Reset packer at 4676' and tested same. Tested casing to surface. Ran tubing open ended and spotted 5 sx sand on RBP to 7346' PBDT.
Perf'd Wolfcamp on 10-3-2004 at 6943-6950' with 4 SPF, total 28 holes (0.44" EHD). Ran and set RBP at 7320', packer at 6854'. RD Baker Atlas. Ran on-off tool and 2 7/8" 6.5# L-80 tubing. Circ'd packer fluid + biocide. ND BOP, NU wellhead. Press'd back side to 1000 psi for 30 mins. Swabbed tubing down to 3000'. RU Pro Wireline. POH with packer. Ran redressed packer, set at 6868', with 2.31" profile nipple in on-off tool. ND BOP, NU wellhead. Swabbed dry. RU BJ Svcs. Acidized Wolfcamp perms 6943-6950' with 1500 gals 15% HCl + 56 BS; ATP 1500 psi, AIR 5 BPM. ISIP 2049 psi. Flowed and swabbed tested. TOH with packer and RBP. Ran RBP, set at 6862'. TOH with tubing.
Perf'd Wolfcamp on 10-9-2004 at 6378-6434' with 2 SPF, total 112 holes (0.44" EHD). Ran 10K packer with 2.31" profile and blanking plug. Set packer at 6280'. RD Baker Atlas. Circ'd hole with 2% KCl + packer fluid + biocide. ND BOP, NU wellhead. Press tested packer to 1000 psi. Pulled blanking plug. Acidized Wolfcamp perms 6378-6434' with 3000 gals 15% NeFe + 150 BS; ATP 3250 psi, AIR 5 BPM. ISIP 1900 psi. Flowed and swabbed tested. RD Key Energy. Opened to sales on 10-15-2004.

11-5-2004 Shut well in for evaluation.



14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham

Name Candace R. Graham
Title Ops Tech / candi.graham@dmv.com

Date 5/11/2005

(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____