

3160-4  
(August 1999)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
EXPIRES: NOVEMBER 30, 2000

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. <b>NM-NM92740</b>			
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other						6. If Indian, Allottee or Tribe Name			
2. Name of Operator <b>DEVON ENERGY PRODUCTION COMPANY, LP</b>						7. Unit or CA Agreement Name and No.			
3. Address <b>20 N. Broadway, Suite 1500 Oklahoma City, OK 73102-8260</b>						8. Lease Name and Well No. <b>Wagon Wheel 22 Fed 1</b>			
3a. Phone No. (include area code) <b>405-552-4520</b>						9. API Well No. <b>30-015-29101 SZ</b>			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface <b>2080 FNL 1980 FEL (same)</b> At top prod. Interval reported below At total Depth (same)						10. Field and Pool, or Exploratory <b>ROCKY ARROYO CANYON</b>			
14. Date Spudded <b>8-1996 / 9-25-04</b>						11. Sec, T., R., M., on Block and Survey or Area <b>22 22S 22E</b>			
15. Date T.D. Reached <b>11/18/1996</b>						12. County or Parish 13. State <b>Eddy NM</b>			
16. Date Completed 2-1997 / 10-12-0 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.						17. Elevations (DR, RKB, RT, GL)* <b>GL 4425', DF', KB 4442'</b>			
18. Total Depth: MD <b>10,665</b> TVD 19. Plug Back T.D.: MD <b>7346'</b> TVI						20. Depth Bridge Plug Set: MD <b>7371</b> TVI			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) submitted with original completion						22. Was well cored? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis) Was DST run? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2	13 3/8"/H40	48	0	990		1050 sx Class C		0	
12 1/4	9.625"/J55	36/40	0	2505		1100 sx Class C		0	
8 3/4	7"/L80	26/29	0	10669	9050	1950 sx Class H & C		0	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"		6280'	5 7/8"						
25. Producing Intervals									
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
Wolfcamp		5700	7450	6378-6950'		0.44"	140	shut in	
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
6378-6434'		3000 gals 15% NeFe + 150 BS							
6943-6950'		1500 gals 15% HCl + 56 BS							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/15/2004	10/28/2004		→		5				flowing
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→		5		#DIV/0!		
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

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MAY 18 2005

OOD-ARTEZIA

ACCEPTED FOR RECORD

MAY 16 2005

acw

ALEXIS C. SWOBODA  
PETROLEUM ENGINEER

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

## Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Wolfcamp Cisco Strawn Atoka Morrow Barnett TD	5700' 7450' 7975' 8350' 9320' 9600' 10665'

Additional remarks (include plugging procedure):

Spotted 5 sx sand (25') on top of RBP at 7371'.  
Set another RBP at 6862' (new perfs at 6943-6950').  
Production packer is at 6280' (additional perfs at 6378-6434').

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (Please print) Candace R. Graham

Title 405-235-3611 X4520  
Operations Tech II / candi.graham@devn.comSignature Candace R. Graham

Date 5/11/2005

18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised February 10, 1994  
Instruction on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

☒ AMENDED REPORT

\*as per recompletion to Wolfcamp 10/12/2004\*

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-29101	Pool Code	Rocky Arroyo (Wildcat Wolfcamp Gas)	Pool Name
Property Code	Property Name Wagon Wheel "22" Federal		Well Number 1
OGRID No. 147380 6137	DEVON ENERGY PRODUCTION COMPANY, L.P. Operator Name <del>Perwell Energy Inc.</del>		Elevation 4426'

Surface Location

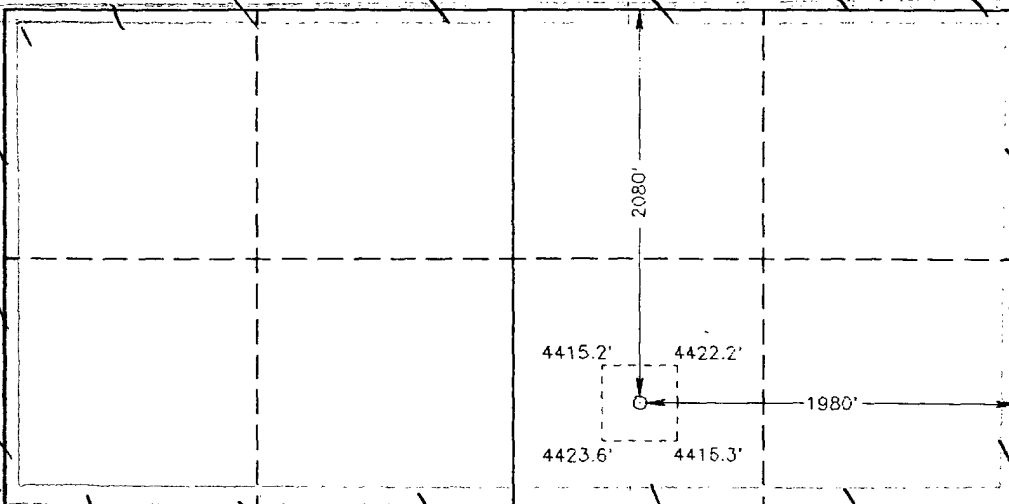
UL or lot No. G	Section 22	Township 22 S	Range 22 E	Lot Idn	Feet from the 2080	North/South line North	Feet from the 1980	East/West line East	County Eddy
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Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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Dedicated Acres 320	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</p> <p>* <i>Candace R. Graham</i> <del>XXXXXXXXXXXXXXXXXXXX</del> <del>XXXXXXXXXXXXXXXXXXXX</del></p> <p>Signature Candace R. Graham <del>Brenda Goffman</del></p> <p>Printed Name Operations Tech <del>Production Analyst</del></p> <p>Title June 1, 2005 * <del>July 16, 1996</del></p> <p>Date</p>
	<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</p> <p>July 8, 1996</p> <p>Date Surveyed</p> <p>Signature &amp; Seal of Professional Surveyor <i>Gary L. Jones</i></p> <p>W.O. No. 62680</p> <p>Certification No. Gary L. Jones 7977</p> <p>PROFESSIONAL SURVEYOR BASIN SURVEYS</p>

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JUN 02 2005  
OCD-ARTESIA