

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

N.M. Oil Cons. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

MAY 17 2005

OD-ARTEZIA

1a. Type of Well Oil Well Gas Well Other _____

2. Name of Operator
DEVON LOUISIANA CORPORATION

3. Address and Telephone No.
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-4615

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
1980' FSL 1980 FEL J 22 18S 31E

5. Lease Serial No.
NMNM014103

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.
Shugart 22 Fed 2

9. API Well No.
30-015-29907

10. Field and Pool, or Exploratory
SHUGART

12. County or Parish 13. State
EDDY NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

1. POOH with existing 2-7/8" production tubing and rod string.
2. Set CIBP @ 3330'. Dump 35' of cement on top to abandon Queen perms from 3350' to 3384'.
3. Displace hole with 9 ppg mud.
4. Cut 5-1/2" casing at 3200' and POOH.
5. Pump 150' balanced cement plug from 3125' to 3275'. WOC and tag.
6. Pump 150' balanced cement plug from 1475' to 1625'. WOC and tag.
- * 7. Pump 100' balanced cement plug from 750' to 850'. WOC and tag. (covers 8-5/8" casing shoe @ 800')
8. Pump 60' surface plug. WOC. Cut wellhead off 3' below ground level. Install dry hole marker. Clean & restore location.

* TOP SALT APPROX 900'

APPROVED
MAY 12 2005
LES BABYAK
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed Ronnie Slack Name Ronnie Slack Title Engineering Technician Date 5/10/05

(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____

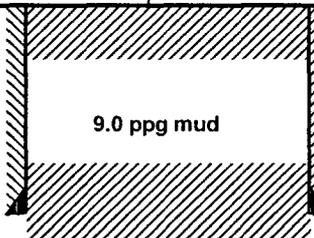
Conditions of approval, if any:

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: SHUGART 22 FED #2		Field: SHUGART	
Location: 1980' FSL & 1980' FEL; SEC 22-T18S-R31E		County: EDDY	State: NM
Elevation: 3669' KB; 3651' GR		Spud Date: 12/7/97	Compl Date: 2/6/98
API#: 30-015-29907	Prepared by: Ronnie Slack	Date: 5/9/05	Rev:

PROPOSED P&A

12-1/4" Hole
8-5/8", 24#, K55, @ 800'
 Cmt'd w/395 sxs. Cmt circ to surf.



PROPOSED
 Pump 60' cement plug at surface

9.0 ppg mud



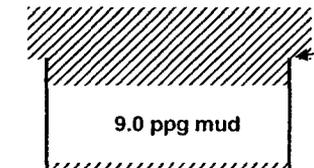
PROPOSED
 Pump 100' cement plug from 750' to 850'

9.0 ppg mud



PROPOSED
 Pump 150' cement plug from 1475' to 1625'

9.0 ppg mud



PROPOSED
 Cut 5-1/2" casing @ 3200' & POOH
 Pump 150' cement plug from 3125' to 3275'

QUEEN
 3350' - 3384' (6/18/04)
 6/23/04: acidized w/2500 gals 15% HCl
 7/17/04: Frac'd w/75K# 16/30

PROPOSED
 Set CIBP @ 3330'
 Dump 35' cement on top

GRAYBURG
 3972' - 3975' (6/16/04)
 6/17/05: acidized w/1000 gals, 15% NeFe
 6/17/05: swabbed dry. No show

31' cement on top. PBD @ 3839' (6/18/04)
 CIBP @ 3870' (6/18/04)

TOC @ 5200' (cbl 1/5/98)

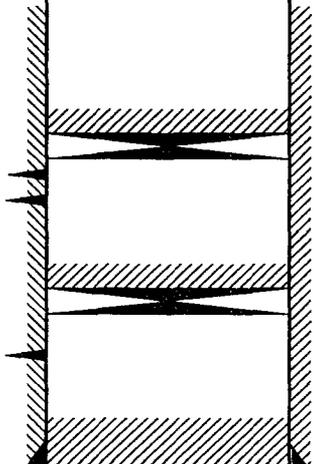
BRUSHY CANYON
 6032' - 6042' (5/8/04)
 6070' - 6090' (5/6/04)
 5/7/04: acidized w/1500 gals, 7-1/2% Pentol
 5/9/04: swabbed all water

35' cement on top. PBD @ 5985' (5/10/04)
 CIBP @ 6020' (5/10/04)

BONE SPRING
 6490' - 6518' (1/6/98)

35' cement on top. PBD @ 6415' (5/6/04)
 CIBP @ 6450' (5/6/04)

7-7/8" Hole
5-1/2", 15.5#, J55, @ 6650'
 Cmt'd w/2330 sxs. TOC @ 5200' (cbl 1/5/98)



FC @ 6603'

TD @ 6650'

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CURRENT

12-1/4" Hole
8-5/8", 24#, K55, @ 800'
 Cmt'd w/395 sxs. Cmt circ to surf.

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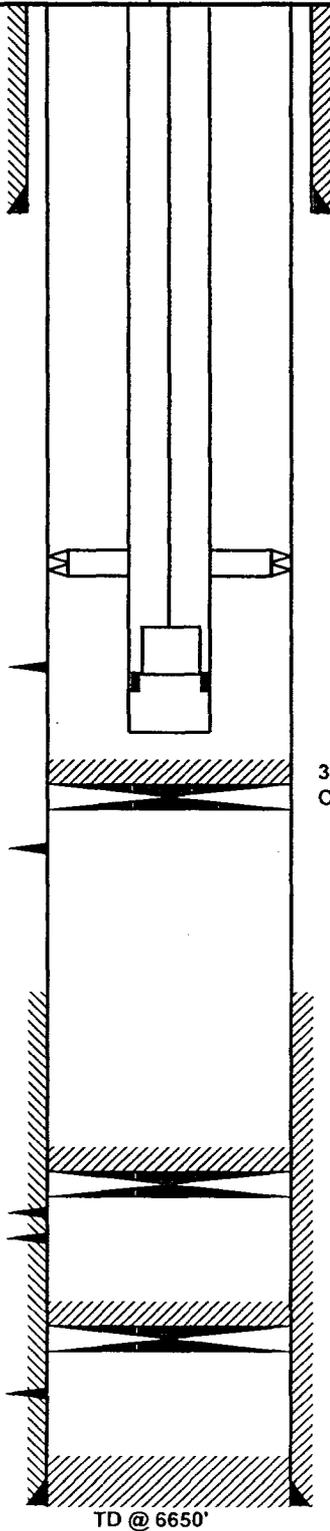
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105 Jts- 2-7/8" Tubing @ 3447'
 56-7/8" rods; 79-3/4" Rods
 1-1/2" RWTC Pump

31' cement on top. PBD @ 3839' (6/18/04)
 CIBP @ 3870' (6/18/04)

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