

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. 30-015-32607  5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>  State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input checked="" type="checkbox"/> OTHER			7. Lease Name or Unit Agreement Name  Otis 14		
2. Name of Operator Mewbourne Oil Company 14744			8. Well No. 1		
3. Address of Operator PO Box 5270 Hobbs, NM 88240			9. Pool name or Wildcat East Carlsbad, Atoka		
4. Well Location  Unit Letter <u>I</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line  Section <u>14</u> Township <u>22S</u> Range <u>27E</u> NMPM Eddy County					
10. Date Spudded 02/14/03	11. Date T.D. Reached 04/20/03	12. Date Compl. (Ready to Prod.) 04/05/05	13. Elevations (DF& RKB, RT, GR, etc.) 3062' GL	14. Elev. Casinghead 3062' GL	
15. Total Depth 12190'	16. Plug Back T.D. 11549'	17. If Multiple Compl. How Many Zones? NA	18. Intervals Drilled By	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 11376' - 11506'				20. Was Directional Survey Made	
21. Type Electric and Other Logs Run				22. Was Well Cored	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	11286'	11251'

26. Perforation record (interval, size, and number)  11376' - 11506' (32', 64 holes, 0.24" EHD)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 11376'-11506'      Acidized with 5000 gals 15% NeFe acid and ball sealers.
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28. PRODUCTION							
Date First Production 04/05/05		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) Flowing			Well Status ( <i>Prod. or Shut-in</i> ) producing		
Date of Test 04/08/05	Hours Tested 24	Choke Size 48/64"	Prod'n For Test Period	Oil - Bbl 3	Gas - MCF 243	Water - Bbl. 0	Gas - Oil Ratio 81000
Flow Tubing Press. 400	Casing Pressure 650	Calculated 24-Hour Rate	Oil - Bbl. 3	Gas - MCF 243	Water - Bbl 0	Oil Gravity - API - ( <i>Corr</i> ) 52	
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) Sold						Test Witnessed By	

30. List Attachments C103 and C104			
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief			

Signature	Printed Name Kristi Green	Title Hobbs Regulatory	Date 05/18/05
E-mail Address kgreen@mewbourne.com			

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 796	T. Strawn 10538	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 1833	T. Atoka 10970	T. Pictured Cliffs	T. Penn. "D"
Lamar	T. Miss	T. Cliff House	T. Leadville
Limestone			
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand 2212	T. Todilto	T.
T. Drinkard	T. Bone Springs 5514	T. Entrada	T.
T. Abo	T. Morrow 11510	T. Wingate	T.
T. Wolfcamp 9028	T. Barnett 12092	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS

**\*\*\*PLEASE AMEND THE TOPS ON THE APPROVED C105 ATOKA COMPLETION DATED 04/13/05 TO THE ABOVE TOPS**

**(THE TOPS ON THE C105 DATED 04/13/05 ARE INCORRECT. I TALKED TO BRIAN ARRANT AND HE TOLD ME TO ADMEND THE COMPLETION)**