Form 3160-5 (August 1999)

jurisdiction.

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT A STATE STATES FORM APROVED OMB NO. 1004-0135 EXPIRES: NOVEMBER 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS				5. Lease Serial No.	NOVEMBER 30, 2000
Do not use this form for proposals to drill or to re-enter an				NMNM0405444 6. If Indian, Allottee or Tribe Name	
abandoned well. Use Form 3160-3 (APU) for such proposals  SUBMIT IN TRIPLICATE				6. If Indian, Allottee	or Tribe Name
30	DOMIT IN TRIFLICATE			7. Unit or CA Agree	ement Name and No.
a. Type of Well Oil Well Gas Well Other			D	8 Well Name and No.	
2. Name of Operator MAY 1 3 7005				1	d 15 B Federal 2
DEVON ENERGY PRODUCTION COMPANY, LP				9. API Well No.	
. Address and Telephone No.		OCD-APITE	DIA	3	0-015-33104
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198				10. Field and Pool, or Exploratory	
<ul> <li>Location of Well (Report location clearly and in accordance with Federal requirements)*</li> <li>660 FNL 1980 FEL B 15 23S 31E</li> </ul>				Ingle Wells - Delaware  12. County or Parish 13. State	
				Eddy	ММ
	APPROPRIATE BOX(s) TO INC			, OR OTHER DATA	
TYPE OS SUBMISSION			OF ACTION		
☐ Notice of Intent	☐ Acidize☐ Alter Casing	Deepen Fracture Treat	☐ Productio	n (Start/Resume)	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomple		Other Drilling Operations
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Tempora Water Dis	rily Abandon	
eepen directionally or recomplete horizontally, give sine Bond No. on file with BLM/BIA. Required subsequiterval, a Form 3160-4 shall be filed once testing has etermined that the site is ready for final inspection).  1/10/05 Spud 17 1/2" hole.  1/12/05 TD 17 1/2" hole @ 858'. Ran in NOC 24 hrs.  1/13/05 Test csg to 1000 psi - ok.  1/18/05 TD 11" hole @ 4310'. Ran in 97.  1/18/05 TD 11" hole @ 4310'. Ran in 97.  1/18/05 To 11" hole @ 430'. Ran in 97.  1/18/05 To 17 7/8" hole @ 8250'.  1/18/05 To 17 7/8" hole @ 8250'.  1/18/05 Ran in 180 jts of 5 1/2", 17# J-53.	ent reports shall be filed within 30 days for been completed. Final Abandonment No.  19 jts 13 3/8", 48#, H-40 ST&C  1 jts, 8 5/8", 32# J-55 ST&C and o - not witness present. WOC 2-  otified BLM (Paul Swartz) of BO	csg and set @ 858'. Cmt vs.  set @ 4310'. Cmt w/ lead 4 hrs.  Cmt lead w/ 440 sx 35/65 Cmt lead	perations. If the or irement, including w/ lead 448 sx 1000 sx 35/69	peration results in a multiple reclamation, have been control of 35/65 CI C, tail w/ 2 5 CI C, tail w/ 300 sx 5 sx 60/40 CI C. Release RECORD	se completion or recompletion in a new mpleted, and the operator has  50 sx Cl C; circ 47 sx to pit.  60/40 Cl C; circ 55 sx to pit.
4. Infereby certify that the foregoing is t	rue and correct			· · · · · ·	
igned //	Name Title	Norvella Adai Sr. Staff Engineering		Date	5/8/2005
This space for Federal or State Office us	se)				
pproved by	Title		<u> </u>	Date	
conditions of approval, if any:					

tie to U.S.C. Section four, makes it a crime for any person knowingly and winding to make any department or agency or the onited states any taise; lictilious or madiquent statements of representations to any matter within