

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised May 08, 2003

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-33756
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator MARBOB ENERGY CORPORATION		6. State Oil & Gas Lease No.
3. Address of Operator PO BOX 227, ARTESIA, NM 88211-0227		7. Lease Name or Unit Agreement Name AGAVE STATE
4. Well Location Unit Letter <u>G</u> : <u>1980</u> feet from the <u>NORTH</u> line and <u>1670</u> feet from the <u>EAST</u> line Section <u>9</u> Township <u>19S</u> Range <u>28E</u> NMPM County <u>EDDY</u>		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3539' GL		9. OGRID Number 14049
		10. Pool name or Wildcat MILLMAN; MORROW, SOUTH (GAS)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: RECOMPLETE ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MARBOB ENERGY CORPORATION PROPOSES TO RECOMPLETE IN THE MORROW AS FOLLOWS:

SET CIBP + 35' CMT @ 11200'. PERF THE LOWER MORROW @ 10949' - 11074' (14 SHOTS). ACIDIZE W/ 1500 GAL CLAY SAFE H ACID. SWAB/FLOW TEST. IF DECISION MADE TO FRAC, WILL FRAC DOWN CSG W/ APPX 40K# 18/40 VERSAPROP. WHEN READY TO MOVE TO NEXT ZONE, PLUGBACK TECHNIQUE WILL BE DETERMINED BASED ON RESULTS OF PREVIOUS ZONE(S). PERF THE UPPER MORROW @ 10784' - 10840' (57 SHOTS). ACIDIZE W/ 1500 GAL CLAY SAFE H ACID. SWAB/FLOW TEST. IF DECISION MADE TO FRAC, WILL FRAC DOWN CSG W/ APPX 50K# 18/40 VERSAPROP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Diana J. Briggs TITLE PRODUCTION ANALYST DATE 5/13/05

Type or print name DIANA J. BRIGGS Telephone No. (505) 748-3303
(This space for State use)

APPROVED BY TIM W. GUM TITLE DISTRICT II SUPERVISOR DATE MAY 24 2005
Conditions of approval, if any: