State Lease - 6 copies State of New Mexico Revised June 10, 2003 Fee Lease - 5 copies District I Energy, Minerals and Natural Resources Well API No. 1625 N. French Dr., Hobbs, NM 88240 30-015-33778 District II 1301 W. Grand Avenue, Artesia, NM 88210 Oil Conservation Division 5. Indicate Type of Lease District III **☑** STATE FEE 1220 South St. Francis Dr. 1000 Rio Brazos Rd, Aztec, NM 87410 District IV Santa Fe. NM 87505 State Oil & gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a Type of Well: 7. Lease Name and Unit Agreement Name Oil Well ☑ Gas Well ☐ Dry ☐ Other o. Type of Completion: ✓ New Well Work Over Deepen Plug Back Diff. Resvr., Parkway West Unit 2. Name of Operator 8. Well No. **DEVON LOUISIANA CORPORATION** 22 3. Address of Operator 9. Pool name or Wildcat Morrow West Gas 20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198 1. Well Location **Unit Letter** 1680 feet from the NORTH line and **EAST** feet from the line RECEIVED **NMPM** Section 198 Township 29E Eddy County Range 10. Date Spudded 11. Date T.D. Reached 12. Date Completed 13. Elevations (DR, RKB, RT, GL) 14. Elev. Casinghead MAY 2 3 7005 1/22/2005 2/19/2005 3/31/2005 3294' GL OCD-ARTEON 15. Total Depth: MD 16. Plug Back T.D.: 18. Intervals 17. If Multiple Compl. How Many Rotary Tools Cable Tools 11587 11525 Drilled BY Zones 19. Producing Intervals(s), of this completion - Top, Bottom, Name Was Directional Survey Made 11250-11348' Morrow no 1. Type Electric and Other Logs Run 22. Was Well Cored PEX-HRLA-HNGS-BHC yes 23 CASING RECORD (Report all strings set in well) Weight LB./FT Cementing Record Casing Size Depth Set Hole Size Amount Pulled 13 3/8" 17 1/2" 200 sx CI H, 440 sx CI C 48# 402' 9 5/8" 36# 3260 12 1/4" 1290 sx Cl C; circ 284 sx 3305 sx Cl C; circ 485 sx 5 1/2" 17# 11587 8 3/4" Liner Record 25 **Tubing Record** Bottom Sacks Cement Screen Size Depth Set Packer Set ize top 2 7/8" 11243' 11221' 27. Acid, Shot, Fracture, Cement, Squeeze, ETC 6. Perforation record (interval, size, and number) Depth Interval **Amount and Kind Material Used** 11250-11348'; 222 holes 11250-11348 Acidize w/ 3000 gals 7.5% HCl. Frac w/ 64,500# 20/40 Bauxite **PRODUCTION**)ate First Production Production Method (Flowing, Gas lift, pumping - Size and type pump) Well Status (Prod. Or Shut-In) 3/31/2005 Flowing Producing Gas - MCF ate of Test Hours Tested Choke Size Prod'n For Test Oil - BbL Water - Bbl Gas - Oil Ratio 4/1/2005 21/64 Period 17 1693 99588.23529 Casing Pressure Flowing Tubing Press. Calculated 24-Oil - Bbl. Gas - MCI Water - Bbl Oil Gravity - API (Corr) 17 1000 1693 9. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By sold 0. List Attachments Logs and Deviation Survey 1. I hereby certify that the information shows on both sides of this form as true and complete to the best of my knowledge and belief Printed **IGNATURE** Norvella Adams Sr. Staff Engineering Technician DATE 5/9/2005 Name

Form C-105

Submit to Appropriate District Office

-mail Address:

Norvella.adams@dvn.com

This Form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem test. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE n New Mexico Northwestern New Mexico T. Ojo Alamo T. Penn "B' 1st Bone Spring Carb 5050 T. Canyon T. Penn "C" 1st Bone Spring SS 6949 T. Strawn T. Kirtland-Fruitland 2nd Bone Spring Carb 7116 T. Atoka T. Pictured Cliffs T. Penn "D" T. Cliff House 2nd Bone Spring SS 7729 T. Miss T. Leadville 3rd Bone Spring Carb 8042 T. Devonian T. Menefee T. Madison 3rd Bone Spring SS 8642 T. Silurian T. Point Lookout T. Elbert Wolfcamp 9065 T. Montova T. Mancos T. McCracken T. Simpson T. Gallup T. Ignacio Otzte Cisco Canyon 9971 10273 T. McKee Base Greenhorn T. Granite Strawn **4toka** 10557 T. Ellenburger T. Dakota _ower Morrow 11402 T. Gr. Wash T. Morrison IT. T. Todilto T. Delaware Sand T. Bone Springs T. Entrada IT. T.Wingate T. Chinle П T. Permian T. Penn "A" TT. OIL OR GAS SANDS OR ZONES No. 3, fromto..... No. 4, fromto.... No. 2, fromto..... **IMPORTANT WATER SANDS** nclude data on rate of water inflow and elevation to which water rose in hole. No. 1, fromto....... No. 2, fromto......to...... feet..... No. 3, fromto..... LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness in Thicknes In Feet Lithology From To From To Feet Lithology

Office	Diate of	New Mexico	Form C-103
District I	Energy, Minerals	and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	3 ,		WELL API NO.
District II	OIL CONSERV	VATION DIVISION	30-015-33778
1301 W. Grand Ave., Artesia, NM 88210			5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410		n St. Francis Dr.	STATE S FEE
District IV	Santa Fo	e, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			
87505			
	ES AND REPORTS O		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSA			
DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.)	HON FOR PERMIT" (FOR		PARKWAY WEST UNIT
	as Well 🛛 Other	RECEIVE	8. Well Number 22
2. Name of Operator	us wen Z other	MAN 9 200	9. OGRID Number
Devon Louisiana Corporation		MAY 2 3 200	169355
3. Address of Operator		OCD-ARTS	10. Pool name or Wildcat
20 North Broadway, Oklahoma City,	OV 72102 0260	405-552-8198	Parkway; Morrow West Gas
	OK /3102-0200	403-332-8198	Faikway, Mollow West Gas
4. Well Location			
Unit Letter H: 1	680 feet from the	North line and	feet from the East line
Section 22	19S Township		NMPM County Eddy
		hether DR, RKB, RT, GR, e	
	11. Elevation (Snow wi		ic.)
Did an Dalam and Tank Application Day	N	3294 GR	
Pit or Below-grade Tank Application or C			
Pit typeDepth to Groundwate	rDistance from ne	arest fresh water well	Distance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Vo	olumebbls;	Construction Material
12 Chook Am	manujata Day ta In	diesta Natura of Natio	a Panart or Other Data
12. Check Ap	propriate Box to in	idicate Nature of Notic	e, Report or Other Data
NOTICE OF INT	ENTION TO:	01	JBSEQUENT REPORT OF:
		!	
	PLUG AND ABANDON		
	CHANGE PLANS		DRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	☐ CASING/CEM	ENT JOB
		_	
OTHER:			mpletion Report
		v state all pertinent details	and give pertinent dates, including estimated date
			• •
of starting any proposed work			Attach wellbore diagram of proposed completion
			Attach wellbore diagram of proposed completion
of starting any proposed work or recompletion.	s). SEE RULE 1103. I		Attach wellbore diagram of proposed completion
of starting any proposed work	s). SEE RULE 1103. I		Attach wellbore diagram of proposed completion
of starting any proposed work or recompletion.	est csg to 1500# - ok.	For Multiple Completions:	
of starting any proposed work or recompletion. 3/17/05 MIRU. Drill out DV tool. Te	est csg to 1500# - ok. Test csg to 1500# - ok	For Multiple Completions:	
of starting any proposed work or recompletion. 3/17/05 MIRU. Drill out DV tool. Te 3/22/05 TIH w/ pkr & set @ 11,132'. 3/23/05 Acidize w/ 3000 gals 7.5% He	est csg to 1500# - ok. Test csg to 1500# - ok	For Multiple Completions:	
of starting any proposed work or recompletion. 3/17/05 MIRU. Drill out DV tool. Te 3/22/05 TIH w/ pkr & set @ 11,132'. 3/23/05 Acidize w/ 3000 gals 7.5% He 3/24/05 Rel pkr & TOOH.	est csg to 1500# - ok. Test csg to 1500# - ok Cl.	For Multiple Completions:	
of starting any proposed work or recompletion. 3/17/05 MIRU. Drill out DV tool. Te 3/22/05 TIH w/ pkr & set @ 11,132'. 3/23/05 Acidize w/ 3000 gals 7.5% He 3/24/05 Rel pkr & TOOH. 3/26/05 Frac w/ 64,500 20/40 Bauxite	est csg to 1500# - ok. Test csg to 1500# - ok Cl.	For Multiple Completions:	
of starting any proposed work or recompletion. 3/17/05 MIRU. Drill out DV tool. Te 3/22/05 TIH w/ pkr & set @ 11,132'. 3/23/05 Acidize w/ 3000 gals 7.5% He 3/24/05 Rel pkr & TOOH.	est csg to 1500# - ok. Test csg to 1500# - ok Cl.	For Multiple Completions:	
of starting any proposed work or recompletion. 3/17/05 MIRU. Drill out DV tool. Te 3/22/05 TIH w/ pkr & set @ 11,132'. 3/23/05 Acidize w/ 3000 gals 7.5% He 3/24/05 Rel pkr & TOOH. 3/26/05 Frac w/ 64,500 20/40 Bauxite	est csg to 1500# - ok. Test csg to 1500# - ok Cl.	For Multiple Completions:	
of starting any proposed work or recompletion. 3/17/05 MIRU. Drill out DV tool. Te 3/22/05 TIH w/ pkr & set @ 11,132'. 3/23/05 Acidize w/ 3000 gals 7.5% He 3/24/05 Rel pkr & TOOH. 3/26/05 Frac w/ 64,500 20/40 Bauxite	est csg to 1500# - ok. Test csg to 1500# - ok Cl.	For Multiple Completions:	
of starting any proposed work or recompletion. 3/17/05 MIRU. Drill out DV tool. Te 3/22/05 TIH w/ pkr & set @ 11,132'. 3/23/05 Acidize w/ 3000 gals 7.5% He 3/24/05 Rel pkr & TOOH. 3/26/05 Frac w/ 64,500 20/40 Bauxite	est csg to 1500# - ok. Test csg to 1500# - ok Cl.	For Multiple Completions:	
of starting any proposed work or recompletion. 3/17/05 MIRU. Drill out DV tool. Te 3/22/05 TIH w/ pkr & set @ 11,132'. 3/23/05 Acidize w/ 3000 gals 7.5% He 3/24/05 Rel pkr & TOOH. 3/26/05 Frac w/ 64,500 20/40 Bauxite	est csg to 1500# - ok. Test csg to 1500# - ok Cl.	For Multiple Completions:	
of starting any proposed work or recompletion. 3/17/05 MIRU. Drill out DV tool. Te 3/22/05 TIH w/ pkr & set @ 11,132'. 3/23/05 Acidize w/ 3000 gals 7.5% He 3/24/05 Rel pkr & TOOH. 3/26/05 Frac w/ 64,500 20/40 Bauxite	est csg to 1500# - ok. Test csg to 1500# - ok Cl.	For Multiple Completions:	
of starting any proposed work or recompletion. 3/17/05 MIRU. Drill out DV tool. Te 3/22/05 TIH w/ pkr & set @ 11,132'. 3/23/05 Acidize w/ 3000 gals 7.5% He 3/24/05 Rel pkr & TOOH. 3/26/05 Frac w/ 64,500 20/40 Bauxite 3/31/05 Bring well on line.	est csg to 1500# - ok. Test csg to 1500# - ok. Cl.	For Multiple Completions:	250-11,348'; 222 holes.
of starting any proposed work or recompletion. 3/17/05 MIRU. Drill out DV tool. Te 3/22/05 TIH w/ pkr & set @ 11,132'. 3/23/05 Acidize w/ 3000 gals 7.5% He 3/24/05 Rel pkr & TOOH. 3/26/05 Frac w/ 64,500 20/40 Bauxite 3/31/05 Bring well on line.	est csg to 1500# - ok. Test csg to 1500# - ok Cl	For Multiple Completions: . Perforate Morrow at 11,2 te to the best of my knowle	250-11,348'; 222 holes. Edge and belief. I further certify that any pit or below-
of starting any proposed work or recompletion. 3/17/05 MIRU. Drill out DV tool. Te 3/22/05 TIH w/ pkr & set @ 11,132'. 3/23/05 Acidize w/ 3000 gals 7.5% He 3/24/05 Rel pkr & TOOH. 3/26/05 Frac w/ 64,500 20/40 Bauxite 3/31/05 Bring well on line.	est csg to 1500# - ok. Test csg to 1500# - ok Cl	For Multiple Completions: . Perforate Morrow at 11,2 te to the best of my knowle	250-11,348'; 222 holes.
of starting any proposed work or recompletion. 3/17/05 MIRU. Drill out DV tool. To 3/22/05 TIH w/ pkr & set @ 11,132'. 3/23/05 Acidize w/ 3000 gals 7.5% Ho 3/24/05 Rel pkr & TOOH. 3/26/05 Frac w/ 64,500 20/40 Bauxite 3/31/05 Bring well on line.	est csg to 1500# - ok. Test csg to 1500# - ok Cl	te to the best of my knowle guidelines , a general permit	edge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan .
of starting any proposed work or recompletion. 3/17/05 MIRU. Drill out DV tool. Te 3/22/05 TIH w/ pkr & set @ 11,132'. 3/23/05 Acidize w/ 3000 gals 7.5% He 3/24/05 Rel pkr & TOOH. 3/26/05 Frac w/ 64,500 20/40 Bauxite 3/31/05 Bring well on line.	est csg to 1500# - ok. Test csg to 1500# - ok Cl	te to the best of my knowle guidelines , a general permit	250-11,348'; 222 holes. Edge and belief. I further certify that any pit or below-
of starting any proposed work or recompletion. 3/17/05 MIRU. Drill out DV tool. To 3/22/05 TIH w/ pkr & set @ 11,132'. 3/23/05 Acidize w/ 3000 gals 7.5% Ho 3/24/05 Rel pkr & TOOH. 3/26/05 Frac w/ 64,500 20/40 Bauxite 3/31/05 Bring well on line. I hereby certify that the information ab grade tank has been/will be constructed or clean set of the se	est csg to 1500# - ok. Test csg to 1500# - ok Cl. ove is true and comple	te to the best of my knowle guidelines, a general permit	edge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan
of starting any proposed work or recompletion. 3/17/05 MIRU. Drill out DV tool. To 3/22/05 TIH w/ pkr & set @ 11,132'. 3/23/05 Acidize w/ 3000 gals 7.5% Ho 3/24/05 Rel pkr & TOOH. 3/26/05 Frac w/ 64,500 20/40 Bauxite 3/31/05 Bring well on line. I hereby certify that the information ab grade tank has been/will be constructed or clean start and the set of the	est csg to 1500# - ok. Test csg to 1500# - ok Cl. ove is true and comple	te to the best of my knowle guidelines , a general permit	edge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan .
of starting any proposed work or recompletion. 3/17/05 MIRU. Drill out DV tool. To 3/22/05 TIH w/ pkr & set @ 11,132'. 3/23/05 Acidize w/ 3000 gals 7.5% Ho 3/24/05 Rel pkr & TOOH. 3/26/05 Frac w/ 64,500 20/40 Bauxite 3/31/05 Bring well on line. I hereby certify that the information ab grade tank has been/will be constructed or clean set of the se	est csg to 1500# - ok. Test csg to 1500# - ok Cl. ove is true and comple	te to the best of my knowle guidelines, a general permit	edge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan
of starting any proposed work or recompletion. 3/17/05 MIRU. Drill out DV tool. To 3/22/05 TIH w/ pkr & set @ 11,132'. 3/23/05 Acidize w/ 3000 gals 7.5% Ho 3/24/05 Rel pkr & TOOH. 3/26/05 Frac w/ 64,500 20/40 Bauxite 3/31/05 Bring well on line. I hereby certify that the information ab grade tank has been/will be constructed or cle SIGNATURE Type or print name Norvella Adams For State Use Only	est csg to 1500# - ok. Test csg to 1500# - ok Cl. ove is true and comple used according to NMOCD E-mail address: nor	te to the best of my knowle guidelines, a general permit, a general permit, staff Eng. Te vella.adams@dvn.com	edge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan chDATE_5/09/05 Telephone No. 405-552-8198
of starting any proposed work or recompletion. 3/17/05 MIRU. Drill out DV tool. To 3/22/05 TIH w/ pkr & set @ 11,132'. 3/23/05 Acidize w/ 3000 gals 7.5% Ho 3/24/05 Rel pkr & TOOH. 3/26/05 Frac w/ 64,500 20/40 Bauxite 3/31/05 Bring well on line. I hereby certify that the information ab grade tank has been/will be constructed or clean start and the set of the	est csg to 1500# - ok. Test csg to 1500# - ok Cl. ove is true and comple used according to NMOCD E-mail address: nor	te to the best of my knowle guidelines, a general permit	edge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan

DEVON ENERSY PRODUCTION

WELL/LEASE PARKWAY WEST #22

COUNTY

EDDY, NM

005-0041

STATE OF NEW MEXICO **DEVIATION REPORT**

424		1/2
921	1	II L
1,429	1	3/4
1,873	1	
2,120	1	
2,376	1	
2,623		3/4
3,211	1	
3,706	1	3/4
3,985	1	1/2
4,488	2	
4,743	1	
5,242	2	
5,493	1	1/2
6,027	1	- · ·
6,527		1/4
7,286	1	3/4
7,791	1	
8,290	1	
		1 3/4 (* 244) (244) (444) (444) (444) (444)
		ordalining distribution to the state of the
9,796		3/4
10,296	1	3/4
10,796	3	2/4
10,950		3/4
11,536	2	3/4

STATE OF TEXAS **COUNTY OF MIDLAND**

The foregoing instrument was acknowledged before me March 23rd , 2005, by Steve Moore on behalf of Patterson - UTI Drilling Company, LP, LLLP.

Notary Public for Midland County, Texas My Commission Expires: 8/23/07

J ROBERTSON

Notary Public, State of Texas My Commission Expires:

August 23, 2007