Form C-105 State Lease - 6 copies State of New Mexico Revised June 10, 2003 Fee Lease - 5 copies District I Energy, Minerals and Natural Resources Well API No. 1625 N. French Dr., Hobbs, NM 88240 30-015-33851 District It 1301 W. Grand Avenue, Artesia, NM 88210 Oil Conservation Division 5. Indicate Type of Lease STATE FEE 1220 South St. Francis Dr. 1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505 State Oil & gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 **NELL COMPLETION OR RECOMPLETION REPORT AND LOG** a Type of Well: 7. Lease Name and Unit Agreement Name Oil Well Dry Other Gas Well ). Type of Completion: Work Over Deepen Plug Back Diff. Resvr., ✓ New Well State CW 8. Well No. 2. Name of Operator **DEVON ENERGY PRODUCTION COMPANY, LP** 3. Address of Operator 9. Pool name or Wildcat 20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198 Flax Morrow JUNTON 1. Well Location RECEIVED **Unit Letter** 1500 feet from the NORTH line and 1310 feet from the **EAST** line Section 20\$ Township 28E Range **NMPM** Eddy County 13. Elevations (DR, RKB, RT, GL)\* 0. Date Spudded 11. Date T.D. Reached 12. Date Completed 14. Elev. Casinghead OCU-ARTES 2/5/2005 2/28/2005 4/7/2005 3310' GL 5. Total Depth: MD 16. Plug Back T.D.: 17. If Multiple Compl. How Many 18. Intervals Rotary Tools Cable Tools 11,319 11,411 Zones Drilled BY 9. Producing Intervals(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 11032-11267' Morrow No 1. Type Electric and Other Logs Run 22. Was Well Cored **PEX-HRLA-HNGS** No CASING RECORD (Report all strings set in well) Weight LB./FT **Amount Pulled** Casing Size Depth Set Hole Size Cementing Record 13 3/8" 499' 17 1/2" 252 sx Poz. 200 sx Cl C; circ 80 sx 48# 9 5/8" 36# 2817 11" 180 sx Cl H, 700 sx Poz, 200 sx Cl C 5 1/2" 17# 11407' 8 3/4" 700 sx Poz, 1800 sx 60/40 24 **Tubing Record** Liner Record Bottom Screen Size Depth Set Packer Set Size top Sacks Cement 2 7/8" 10,884 10, 867 27. Acid, Shot, Fracture, Cement, Squeeze, ETC. 6. Perforation record (interval, size, and number) Depth Interval **Amount and Kind Material Used** 11032-11267'; 170 holes 11032-11267' Acidize w/ 4500 gals 7.5% HCl. Frac w/ 75,023# Bauxite 28 **PRODUCTION )ate First Production** Production Method (Flowing, Gas lift, pumping - Size and type pump) Well Status (Prod. Or Shut-In) 4/7/2005 Flowing **Producing** ate of Test Hours Tested Choke Size Prod'n For Test Oil - BbL Gas - MCF Water - Bbl Gas - Oil Ratio 4/17/2005 12/64" Period 271800 Flowing Tubing Press. Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl Oil Gravity - API (Corr) 1359 19. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Sold 0. List Attachments Logs and Deviation Survey 11. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed SIGNATÙRE Norvella Adams Title Sr. Staff Engineering Technician DATE 5/20/2005 Norvella.adams@dvn.com E-mail Address:

Submit to Appropriate District Office

This Form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem test. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE n New Mexico Northwestern New Mexico 1st Bone Spring Carb 4804 T. Ojo Alamo T. Penn "B' T. Canyon 1st Bone Spring SS 5768 T. Kirtland-Fruitland T. Penn "C" T. Strawn 2nd Bone Spring Carb 5858 T. Atoka T. Pictured Cliffs T. Penn "D" 2nd Bone Spring SS 6307 T. Miss T. Cliff House T. Leadville 3rd Bone Spring Carb 6477 T. Devonian T. Menefee T. Madison T. Point Lookout 3rd Bone Spring SS 8298 T. Elbert T. Silurian **Nolfcamp** 8872 T. Montoya T. Mancos T. McCracken T. Gallup Cisco Canyon 9682 T. Simpson T. Ignacio Otzte T. Granite Strawn 10070 T. McKee Base Greenhorn **4toka** 10387 T. Ellenburger T. Dakota \_ower Morrow 11178 T. Gr. Wash T. Morrison T. Delaware Sand T. Todilto T. Bone Springs T. Entrada T.Wingate T. Chinle T. Permian T. Penn "A" OIL OR GAS SANDS OR ZONES No. 1, from ......to..... No. 3, from .....to..... No. 2, from ......to..... No. 4, from .....to..... **IMPORTANT WATER SANDS** nclude data on rate of water inflow and elevation to which water rose in hole. No. 1, from ......to..... No. 2, from ......to..... No. 3, from ......to..... LITHOLOGY RECORD (Attach additional sheet if necessary) Thicknes In Thickness in

From	То	Feet	Lithology	From	То	Feet	Lithology
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		:					

Submit 3 Copies To Appropri	iate District	State of	New Me	xico			Form C-103			
District I					May 27, 2004 WELL API NO.					
<ul> <li>1625 N. French Dr., Hobbs, I District II</li> </ul>	5 N. French Dr., Hobbs, NM 88240									
1301 W. Grand Ave., Artesia	, NM 88210	OIL CONSER		30-015-33851 5. Indicate Type of Lease						
District III 1000 Rio Brazos Rd., Aztec,	NM 87410	1220 South		STATE 🖂	FEE					
District IV	santa Fe, NM 87505						6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Sant 87505	Fe, NM									
SUN		ES AND REPORTS O			7. Lease Name or Unit	Agreer	ment Name			
(DO NOT USE THIS FORM										
PROPOSALS.)	USE "APPLICA	ATION FOR PERMIT" (FOR	(M C-101) FO	ok such	State CW					
1. Type of Well: Oil V	Vell 🗌 (									
2. Name of Operator					9. OGRID Number	İ	RECEIVED			
Devon Energy Product	on Company	<u>, LP</u>			6137 10. Pool name or Wild					
3. Address of Operator 20 North Broadway, O		. OK 73102-8260	405-54	52-8198	Morrow		MAY 2 3 2005			
4. Well Location	——————————————————————————————————————	, OK 13102-0200			, 111011011	<u>Qr</u>	CD-AFTER			
	11 .	1500 foot from the	Month	line and 1	1210 fact from the	East	1:			
	H:_ 19				feet from the					
Section		20S Township 11. Elevation (Show w		Range		County	Eddy			
		11. Elevation (Show w	3310'		(0.)					
Pit or Below-grade Tank Ap	plication 🔲 or	Closure [				_				
Pit typeDept	h to Groundwat	erDistance from ne	arest fresh w	ater well E	Distance from nearest surface wa	ter				
Pit Liner Thickness:	mil	Below-Grade Tank: Ve	olume	bbls;	Construction Material					
12	Check A	nnronriate Box to Ir	ndicate Na	ature of Notice	e, Report or Other Data	 1				
12	. Check 11	ppropriate box to it	ilaicate i v		e, report of other batt					
		TENTION TO:	_		BSEQUENT REPOF					
		PLUG AND ABANDON		REMEDIAL WO			CASING 🗆			
TEMPORARILY ABAN		CHANGE PLANS MULTIPLE COMPL			RILLING OPNS. PAN	4D A				
PULL OR ALTER CAS	14G 🖂	MULTIPLE COMPL		CASING/CEME	NT JOB					
OTHER:				OTHER Co	mpletion Report	$\boxtimes$				
					and give pertinent dates, inc					
of starting any parting or recompletion		k). SEE RULE 1103.	For Multipl	e Completions:	Attach wellbore diagram of	propos	ed completion			
or recompletion	l•									
3/15/05 Drill out DV tool.										
3/25/05 RIH & perforate M 3/30/05 Acidize w/ 4500 g		11,267'; 170 holes. W/L s	set pkr @ 10,	,965'.						
4/01/05 Rel pkr & TOH w/	tbg.									
4/02/05 Frac w/ 75,023# 2 4/05/05 RIH & W/L set pki		est csa to 1500# - ok								
4/07/05 Bring well on line		or ought from one								
I hereby certify that the grade tank has been/will be	nformation a	bove is true and comple	ete to the be	est of my knowled ], a general permit	dge and belief. I further cert	ify that a	ny pit or below- proved plan □.			
SIGNATURE	AL	1/e)	_TITLES	r. Staff Eng. Tec	hDATE_5/09/0	)5	_			
Type or print name Nor For State Use Only	vella Adams	E-mail address: nor	rvella.adam	s@dvn.com	Telephone No. 405-552-81					
							2 3 2005 :			
APPROVED BY: Conditions of Approval	(if any):	ECORDS ONLY	_TITLE		DA	LE	***************************************			

074-0032

COUNTY

WELL/LEASE STATE CW #2 EDDY, NM

STATE OF NEW MEXICO

DEVIATION REPORT								
195		1/2	8,105		1/2			
500		3/4	8,358		3/4			
700	1	1/4	8,607	1				
945	2		8,857	1				
1,188	1	3/4	9,107	1				
1,438	1	1/2	9,607	1	1/2			
1,688		1/4	10,092		3/4			
1,968	1	1/4	10,574		3/4			
2,467	1	1/4	11,074		3/4			
2,811	1		11,411	1				
3,310		3/4						
3,807	1	1/2						
4,058	2	1/2						
4,275	2	1/4						
4,520	1	3/4						
4,770	2							
5,020	1	1/4					•	
5,302		3/4						
5,783	2	1/4						
5,973	2							
6,223	2	1/2						
6,475		1/4						
6,725	3		•					
6,850	2	1/4						
7,099	. 2							
7,351	2	•						
7,606	1	1/2						
7,856	1	1/4						
,,500	•	., ,						

STATE OF TEXAS **COUNTY OF MIDLAND** 

The foregoing instrument was acknowledged before me April 5 , 2005, by Steve Moore on behalf of Patterson - UTI Drilling Company, LP, LLLP.

Notary Public for Midland County, Texas My Commission Expires: 8/23/07

J ROBERTSON

Notary Public, State of Texas My Commission Expires: August 23, 2007