

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015- 32534 33984
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Pecos River 9
8. Well Number 3
9. OGRID Number 14744
10. Pool name or Wildcat Carlsbad; South Atoka

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Mewbourne Oil Company

3. Address of Operator
PO Box 5270 Hobbs, NM 88240

4. Well Location
Unit Letter I : 1650 feet from the S line and 990 feet from the E line
Section 9 Township 22S Range 27E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3079' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: Spud, TD and TOC ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04/27/05...MI & spud 12 1/4" hole. TD'd hole @ 412'. Ran 412' 8 3/8" 32# J55 LT&C csg. Cemented with 320 sks Class "C" with 2% CaCl2. Mixed @ 14.8 #/g w/ 1.34 yd. Circ 70 sks to pit. WOC 18 hrs. At 1:30 pm on 04/27/05, tested BOPE and casing to 1500# for 30 minutes, held OK. Drilled out with 7 7/8" bit.

05/09/05...TD'ed 7 7/8" hole @ 5400'. Ran 5400' 5 1/2" 17# J55 LT&C Csg. Cemented with 650 sks 35:65:6 BJ Lite Class "C" with additives. Mixed @ 12.5 /g w/ 1.95 yd. Tail with 800 sks Class "H" with additives. Mixed @ 15.1 #/g w/ 1.29 yd. Circ 75 sks to pit. Lift pressure at 2400# at 2.7 BPM. At 7:00 am on 05/10/05, tested 5 1/2" casing to 3100# for 30 minutes as required, held OK. Set slips with 50k.

05/09/05...Released rig at 3:00 pm 05/10/05.

05/17/05...Ran CBL and found TOC at 180'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kristi Green TITLE Hobbs Regulatory DATE 05/18/05

Type or print name Kristi Green

E-mail address:

Telephone No. 505-393-5905

For State Use Only

APPROVED BY: FOR RECORDS ONLY

MAY 20 2005
DATE

Conditions of Approval (if any):