

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003
		WELL API NO. 30-015-33628
		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
		State Oil & Gas Lease No.
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name  Beretta "26" State Com.
2. Name of Operator Xeric Oil & Gas Corporation		8. Well No. 1 <div style="text-align: right;">RECEIVED MAY 27 2005</div>
3. Address of Operator P. O. Box 352, Midland, TX 79702		9. Pool name or Wildcat Loco Hills N.W.; Wolfcamp
4. Well Location Unit Letter <u>B</u> : <u>66C</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>East</u> Line Section <u>26</u> Township <u>18S</u> Range <u>28E</u> NMPM <u>Eddy</u> County _____		
10. Date Spudded 1/11/05	10. Date T.D. Reached 2/16/05	11. Date Compl. (Ready to Prod.) 4/29/05
12. Elevations (DF& RKB, RT, GR, etc.) 3476 GL		14. Elev. Casinghead
15. Total Depth 11,020	16. Plug Back T.D. 9,090'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		Rotary Tools X Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 8718'-8734', Wolfcamp		20. Was Directional Survey Made
21. Type Electric and Other Logs Run Dual Laterlog, Compensated Z-Densilog		22. Was Well Cored No
<b>23. CASING RECORD (Report all strings set in well)</b>		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13 3/8"	48#	300'
9 5/8"	40#	3014'
5 1/2"	17#	11020'
<b>24. LINER RECORD</b>		
SIZE	TOP	BOTTOM
<b>25. TUBING RECORD</b>		
SIZE	DEPTH SET	PACKER SET
2 3/8"	8593'	8606'
26. Perforation record (interval, size, and number) 8718'-8734', 33 holes 9,182'-9,188', 2 spf, 13 holes, CIBP @ 9090' 10,842'-52', 10,860'-66', 2 spf, 32 holes, CIBP @ 10,630'		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 8718-34'      1600 gal NeFe + FRAC 20,000 gal acid & 255 bbl prod. oil 9182-88'      750 gal NeFe 10842-66      1500 gal 7 1/2% HCL + 20 Ton CO2
<b>28. PRODUCTION</b>		
Date First Production 4/8/05	Production Method (Flowing, gas lift, pumping - Size and type pump) Flow	Well Status (Prod. or Shut-in) Prod
Date of Test 5/7/05	Hours Tested 24	Choke Size 18/64
Prod'n For Test Period	Oil - Bbl 32	Gas - MCF 202
Water - Bbl. -0-	Gas - Oil Ratio 6,313	
Flow Tubing Press. 175	Casing Pressure -0-	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API - (Corr.) 42.2		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold to Frontier Field Services, LLC		Test Witnessed By Jimmy Olguin
30. List Attachments DLL, CZDL, Deviation Report, Letter of Confidentiality		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <i>Angie Crawford</i>	Printed Name Angie Crawford	Title Production Analyst
E-mail Address Acrawford@xericoil.com	Date 5/25/05	

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy		T. Ojo Alamo	T. Penn. "B"
T. Salt 440	T. Canyon 9,520	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Strawn 9,775	T. Pictured Cliffs	T. Penn. "D"
T. Yates 842	T. Atoka 10,190	T. Cliff House	T. Leadville
T. 7 Rivers	T. Miss	T. Menefee	T. Madison
T. Queen 1,745	T. Devonian	T. Point Lookout	T. Elbert
T. Grayburg	T. Silurian	T. Mancos	T. McCracken
T. San Andres 2,570	T. Montoya	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. Simpson	T. Base Greenhorn	T. Granite
T. Paddock	T. McKee	T. Dakota	T.
T. Blinbry	T. Ellenburger	T. Morrison	T.
T. Tubb	T. Gr. Wash	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 8,450	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C) 9,290	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
 No. 2, from.....to.....  
 No. 3, from.....to.....  
 No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
2100	3600	1500	Dolomite, sand, shale				
3600	6800	3200	Limestone, sand, shale				
6800	7100	300	Limestone, dolomite, shale				
7100	9300	2200	Limestone, shale, sand				
9300	10500	1200	Chert, limestone, shale & Sand				
10500	11200	700	Sand, shale, Limestone				

OPERATOR MEWBOURNE OIL COMPANY  
WELL/LEASE BERETTA 26 ST COM #1  
COUNTY EDDY, NM

048-0031

RECEIVED

APR 05 2005

STATE OF NEW MEXICO  
DEVIATION REPORT

PAGE 1 OF 1

166	1 3/4	9,160	2 1/2
300	3/4	9,393	1 1/4
665	2 1/4	9,616	1 1/4
919	1	9,893	1/2
1,194	1 1/4	10,283	1/4
1,460	1/4	10,663	1
1,873	1 1/2	11,020	2
2,285	1 3/4		
2,698	1		
3,014	1 3/4		
3,272	1 1/2		
3,653	1 1/4		
4,002	1 1/4		
4,413	1 1/4		
4,569	1 1/2		
4,918	1 1/4		
5,331	3/4		
5,743	1 1/2		
6,124	3/4		
6,537	3/4		
6,949	2		
7,203	1 1/2		
7,620	1		
7,870	1 1/2		
8,122	1 1/4		
8,378	1 1/4		
8,662	1 1/4		
8,916	1 1/4		

RECEIVED

MAY 27 2005

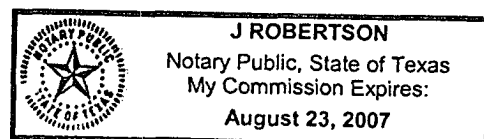
COUNTY OF EDDY

BY: 

STATE OF TEXAS  
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me March 23, 2005, by Steve Moore on behalf of Patterson - UTI Drilling Company, LP, LLLP.

  
Notary Public for Midland County, Texas  
My Commission Expires: 8/23/07



DISTRICT I  
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II  
811 South First, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form U-102  
Revised March 17, 1999  
Instruction on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-33628	Pool Code 97092	Pool Name Loco Hills NW; Wolfcamp
Property Code 301196	Property Name BERETTA "26" STATE COM.	Well Number 1
OGRID No. 025482	Operator Name Xeric Oil & Gas Corporation	Elevation 3476

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	26	18S	28E		660	NORTH	1650	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
40			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

				<b>OPERATOR CERTIFICATION</b>  I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.   Signature Angie Crawford Printed Name Production Analyst Title 5/25/05 Date
<b>RECEIVED</b> MAY 27 2005 OCD-ARTESIA				<b>SURVEYOR CERTIFICATION</b>  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  8/25/2004 Date Surveyed Signature & Seal of Professional Surveyor  Certificate No. Herschel Jones RLS 3640 GENERAL SURVEYING COMPANY

0 330' 660' 990' 1650' 1980' 2310' 2310' 1980' 1650' 990' 660' 330' 0'