Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources March 4, 2004 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-015-33939 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III FEE \square STATE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe. NM 87505 District IV 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Salt Draw 10 State DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 1. Type of Well: RECEIVED Oil Well Gas Well X Other 9. OGRID Number 2. Name of Operator MAY 1 8 2005 Nearburg Producing Company 015742 OCD-AHTEBIA 3. Address of Operator 10. Pool name or Wildcat 3300 N A St., Bldg 2, Ste 120, Midland, TX 79705 Salt Draw: _Atoka 4. Well Location 660 feet from the East Unit Letter A: 840 feet from the North line and line NMPM Township **25S** 28E Section Range County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2962 Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached) Pit location: UL _____ Sect ____ Twp ____ Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _ Distance from nearest surface water _____ Below-grade Tank Location UL ____ Sect ___ Twp ___ Rng ____ ; _ feet from the _____ line and _____ feet from the _____ line 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. **PLUG AND ABANDONMENT MULTIPLE** PULL OR ALTER CASING CASING TEST AND COMPLETION CEMENT JOB OTHER: OTHER: Production Csg and Cmt 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Drld to 11697'. RU csg crew and 273 jts 7" 26 & 29# P110 and N80 LTC csg. Set @ 11697'. Cmt as follows: Lease slurry - 735 sxs class H + additives and tail w/ 400 sxs class H + additives. WOC 64 hrs. Ran temp survey. TOC @ 4100'. Test to 1500 psi for 30 mins. OK. NU BOPE and test. TIH and start drlg. Drld to 13400'. RU and ran 46 jts 4-1/2 15.1# P110 LTC Csg as liner. Set @ 13398'. Cmt w/ 300 sxs Class H. TOC @ 11409'. Test pkr to 1000 psi. ND BOPE, clean pits and release rig @ midnight 4/29/05. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines X , a general permit or an (attached) alternative OCD-approved plan SIGNATURE_ E-mail address: sjordan@nearburg.com Type or print name Saráh Jordan Telephone No. 432/686-8235

FOR RECORDS ONLY TITLE DATE

MAY 1 9 2005

(This space for State use)

Conditions of approval, if any:

APPROVED BY___