Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103 March 4, 2004	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natura rr., Hobbs, NM 88240		WELL API NO. 30-005-63661 6	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONCEDIATION			
District III 1220 South St. Fran			5. Indicate Type of STATE	Lease
District IV Santa Fe, NM 873		505	FEE 🗌	
1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas 1 LG-7642	Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Vanilla AZA State	
PROPOSALS.) 1. Type of Well:			8. Well Numl	per
Oil Well Gas Well Other REC		CEIVED	2	
2. Name of Operator  Votes Potroloum Cornection		0 2 2005	9. OGRID Number 025575	
Tates Tenoleum Corporation		ANTERN	10. Pool name or Wildcat	
105 South 4 <sup>th</sup> Street, Artesia, New Mexico, 88210		संसर्गत् सम्बद्धाः		Foor Ranch Pre Permian
4. Well Location				
Unit Letter: <u>C</u> : 1000 feet from the <u>North</u> line and <u>1980</u> feet from the <u>West</u> line				
Section 28 Township	9S Range 26E	NMPM	County Cha	ives
	11. Elevation (Show whether DR,		2 汽车	
3759' GR  Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)				
Pit Location: UL C Sect 28 Twp 9S Rng 26E Pit type Drilling Depth to Groundwater 99' Distance from nearest fresh water well 13,600'				
Distance from nearest surface water <u>2600'</u> Below-grade Tank Location UL <u>Sect</u> Twp Rng ;				
feet from theline andfeet from theline				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INT PERFORM REMEDIAL WORK ☐	ENTION TO: PLUG AND ABANDON	REMEDIAL WORK	SUBSEQUENT REPOR	T OF: LLTERING CASING □
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILL		LUG AND
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB		BANDONMENT
OTHER:		OTHER:  Extend A	APD	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
Yates Petroleum Corporation wishes to extend the captioned well's APD expiration date for one (1) year to  June 14, 2006.  CEMENT TO COVER ALL OIL,				
June 14, 2006.  Sources at Yates Petroleum Corporation have relayed information to me that  CEMENT TO COVER TO				
they believe there will not be enough H2S anticipated from the surface to the Basement formation  ZONES				
to meet the OCD's minimum requirements for the submission of a contingency plan per Rule 118.				
The State Engineers Web Site has been accessed for the captioned well. Information obtained from this web site determines the Site Ranking for this well is 10 points. With this ranking Deep Trench Burial and Capping will take place at pit closure. Thank you,				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-				
approved plan □.				
SIGNATURE Land Control of TITLE Regulatory Agent/Land Department DATE May 24, 2005 Regulatory Teach Total Advantage Control of the Control of				
Type or print name: Rabet Asher E-mail address: boba@ypcnm.com Telephone No. (505) 748-4376  (This space for Start 159)				
APPPROVED BY INSTRICT	W. GUM II SUPERVISARE		JU DATE	N 0 3 2005
Conditions of approval, if any:				