N.M. Oil Cons. DIV-Dist. 2 1301 W. Grand Aveque

Form 3160-5 (April 2004)	UNITED STATE DEPARTMENT OF THI	S A E INTÉRIOR	à Mg	RROAL	146 1	FORM APPROVED OM B No. 1004-0137 Expires: March 31, 20	
	BUREAU OF LAND MAI	EAU OF LAND MANAGEMENT			5. Lease Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS					NM-	-068043	
	his form for proposals				6. If Indi	ian, Allottee or Tribe N	ame
abandoned w	rell. Use Form 3160-3	(APD) for such	proposal	s.			
SUBMIT IN TRIPLICATE- Other instructions on reverse side.					7. If Unit	or CA/Agreement, Na	me and/or No.
1. Type of Well Oil Well		RECEIVED			8. Well Name and No.		
2. Name of Operator Read & Stevens.		MAY 1 7 2005			Harris Federal Com #12 9. API Well No.		
3a Address	3b. Phone No. (m)	one No. (Indudenguageople) 5/622-3770			30-005-63734 10. Field and Pool, or Exploratory Area		
	Roswell, NM 8820	4 303/022	-3770	3.4.7.20.4			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980 FNL & 660 FEL					Buffalo Valley Penn 11. County or Parish, State		
Section 27 T15S							373.6
		DIDIGATE NA	TIDE OF	NOTE DE		ves County	NM
	PPROPRIATE BOX(ES) TO				roki, C	K OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	Acidize	Deepen		roduction (Start	/Resume)	Water Shut-Of	f
	Alter Casing	Fracture Treat		eclamation		Well Integrity Other	
X Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abando		ecomplete emporarily Aba	ndon		Csg, Cm
Final Abandonment Notice	Convert to Injection	Plug Back		/ater Disposal	ildon	bpaus	OSA, OM
02/19/05 Spud we STC csg, set @ 36 sx Premium Plus w and stopped. Cmt 02/23/05 Drill 11" Interfill C, tail in w/ @ 1,000'. Run 1" cmt, circ 10 sx to pi 03/17/05 Drill 7 7/ Cmt 1st stage lead, hrs and circ DV @	nal Abandonment Notices shall be of for final inspection.) II @ 10:00 AM 2/19/07'. Cmt w/ 155 sx Lig v/ 2% CaCl. Did not cw/ 230 sx, circ 10 sx. nole to 1,812'. Ran 42/200 sx Premium Plus to 123' and tag up firm it. WOC 18 hrs. Test 8" hole to 8,871'. Raf 450 sx Interfill H, tail 5,037'. Circ 80 sx to so Did not circ cmt. Rig ref	5. Drill 17 1/2 tht Premium F irc cmt. 4 hrs WOC 18 hrs 2 jts 8 5/8" 324 5, 2% CaCl, di m. BLM appre csg & wellhea in 230 jts 5 ½ in w/ 520 sx surface. Cmt	"hole to Plus w/ 2 WOC & J-55 cs d not cir oved cer ad to 100 "17# H Premium 2 nd stage	o 367'. Ra % CaCl & run TS, To sg, set @ frc cmt. Wo menting fre 00 psi, OK. IC P-110 L m Super H e w/ 625 s	an 8 jts 1/4# floc OC @ 6 1,812'. OC 4 hr om 123 . T&C co	13 3/8" 48# H cele, tail in w/ 2 60'. Run 1" to Cmt w/ 700 so s & run TS, To '. Cmt w/ 150 sg, set @ 8,78 dditives. WO0	-40 200 90' k of OC sx 30'.
14. I hereby certify that the fore Name (Printed/Typed)		1					
John C. Maxey, Jr.				Operati	ons M	anager	
Signature		Date		4-29-05	.	•	
	THIS SPACE FOR F	EDERAL OR	STATE				
Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrar certify that the applicant holds legal or equitable title to those rights in the subject lea which would entitle the applicant to conduct operations thereon.			Title Office	AC		Date DIFOR REC	ORD
Title 18 U.S.C. Section 1001 and Title States any false, fictitious or fraudule	43 U.S.C. Section 1212, make it a ent statements or representations a	crime for any person s to any matter within	knowingly a its jurisdicti	and willfully to i	nake to an	y department or agenc	y of the United
(Instructions on page 2)					MAY	7 1 3 2005	