

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APL) for such proposals

N.M. Oil Cons. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000
Lease Serial No.

SUBMIT IN TRIPLICATE

RECEIVED

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other

JUN 02 2005

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.

20 North Broadway, Ste 1500, Oklahoma City, OK 73102

405-552-8198

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

330' FNL & 2050' FEL, Sec. 8-T18S-R27E, Unit "B"

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

West Red Lake 8910089700

8. Well Name and No.

West Red Lake Unit # 69

9. API Well No.

30-015-28933

10. Field and Pool, or Exploratory

Red Lake; Queen Grayburg San Andres

12. County or Parish 13. State

Eddy

NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

The referenced well is currently SI. Devon proposes to TA this well for five years, with annual casing integrity tests. TA procedure would be as follows:

1. MIRU pulling unit. Unhang well, and TOH with rods and pump.
2. ND tree, NU BOP. TOH with tubing.
3. RIH with bit and scraper on tubing to 1550'. TOH.
4. RIH w/ packer on tubing to 1550'. Set packer, load backside and test casing. TOH w/ tubing.
5. If casing holds pressure, RIH with CIBP on tubing and set at 1550'. TOH w/ tubing, laying down. ND BOP, NU tree. RDMO PU.
6. MIRU pump truck.
7. Tie onto casing. Load hole with lease water and test to 500 psi for 30 minutes. Record pressure on chart.
8. RDMO pump truck.

We request this TA status for the well as it is in our West Red Lake Unit waterflood. The well therefore has utility should additional intervals in the San Andres be perforated and flooded. As the WRLU is expected to produce for quite some time, the potential usefulness of this well will also be ongoing. As this situation is not expected to change, we are requesting a longer term temporary abandonment.

4. I hereby certify that the foregoing is true and correct

Signed 

Name Norvella Adams
Title Sr. Staff Engineering Technician

Date 5/19/2005

This space for Federal or State Office use)

Approved by (ORIG. SGD.) ALEXIS C. SWOBODA Title PETROLEUM ENGINEER

Date MAY 26 2005

Conditions of approval, if any:

The U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

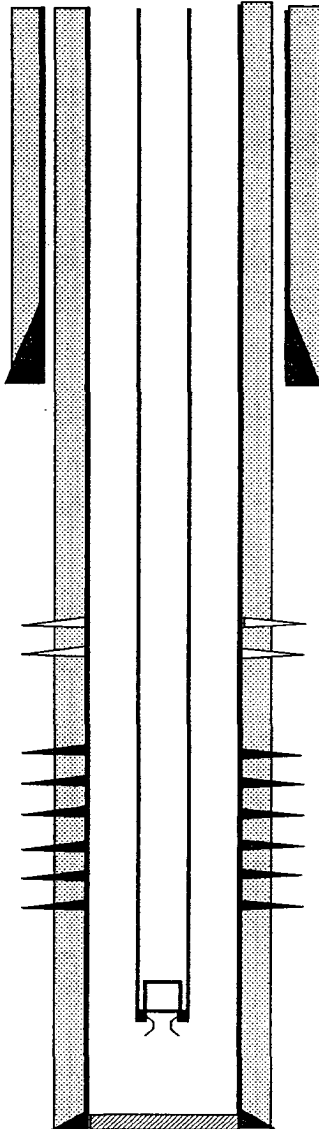
*See Instruction on Reverse Side

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS ATTACHED

Accepted for record - NMOCB

OPERATOR - DEVON ENERGY CORPORATION
WELLBORE SCHEMATIC
ATTACHMENT

WELL NAME: West Red Lake Unit # 69			FIELD: Red Lake (Q-G-SA)			
LOC: 330' FNL & 2050' FEL, Sec B-8-T18S-R27E			COUNTY: Eddy			STATE: NM
ELEVATION: GL 3431'			SPUD DATE: 5/16/1996		COMP DATE: 6/13/1996	
API#: 30-015-28933		PREPARED BY: C. GRAHAM		4/25/2005		
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0-1003'	8-5/8"	24#	J-55	8RD ST&C	12-1/4"
CASING:	0-2199'	5-1/2"	15.5#	J-55	8RD ST&C	7-7/8"
CASING:						
LINER:						
TUBING:	0-2031'	2-7/8"	6.5#	J-55	8rd	



CURRENT



PROPOSED

24 JTS 8-5/8" set @ 1003', cmt'd w/600 sxs cmt + 2 yds Redi-mix, TOC surf.

Reran plunger and rods on 1/14/2005

2 1/4" PLUNGER

1- 2 1/2" PONY ROD (2')

1- 7/8" PONY ROD (1')

1- 7/8" PONY ROD (25')

8- 1" RODS (200')

72- 3/4" RODS (1800')

1- 3/4" PONY ROD (6')

1 1/4" POLISH ROD (20') W/LINER

PERFORATIONS: 0.40" EHD (2 SPF on 6/10/1996)

1202-1210' (18 holes) PREMIER*

*2-27-1999 set CIBP @ 1310' and sqzd perms 1202-1210' with 100 sx Class C cmt
then drld thru cement and CIBP to PBTD

PERFORATIONS: 0.40" EHD (1 SPF on 5/28/1996)

1572-1636' (6 holes) SA Alpha

1742-1764' (2 holes) SA 'A'

1811-1890' (70 holes) SA 'B'

1903-1942' (5 holes) SA 'C'

1960-2013' (5 holes) SA 'D'

Frac'd perms 1572-2013' down casing on 5-29-1996 with 33,000 gals prepad +
53,000 gals XL gel + 7000# 100 mesh sd + 244,000# 20/40 brady sd +
24,000# 16/30 sd

1/14/2005 chgd tbg bbl and ran with 65 JTS 2-7/8" tbg (2027') & sub (4')

NOTE: tbg bbl and 15 jts had holes

51 JTS 5-1/2" 15.5# csg, set @ 2199', cmt'd w/500 sxs cmt, TOC 10' from surf.

PBTD @ 2156'

TD 2200'