Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103	
Office District I	Energy, Minerals and Natural Re	sources	May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.		
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIV	ISION 30-015-34066		
District III	1220 South St. Francis I	5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE F 6. State Oil & Gas Lease 1	EE 🗵	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	bana 1 0, 14141 07505	33471 (Property Code)	NO.	
87505				
(DO NOT USE THIS FORM FOR PROPOS	CES AND REPORTS ON WELLS TALS TO DRILL OR TO DEEPEN OR PLUG BAG TATION FOR PERMIT" (FORM C-101) FOR SUC			
PROPOSALS.)	a w n M au	8. Well Number	<u>uc)</u>	
1. Type of Well: Oil Well	Gas Well 🔯 Other RECEIV			
2. Name of Operator Pure Resources, L. P.	MAY 2 3	9. OGRID Number		
3. Address of Operator	OCU-ANT	10 Deal Wilder		
500 W. Illinois Midland, Texas 79	701	Carlsbad; Morrow, South (Pro Gas) 73960	
4. Well Location				
1	1080 feet from the North	line and _1980feet from the _1	East line	
Section 8	Township 22-S Range		ounty EDDY	
Section 8	11. Elevation (Show whether DR, RKB)		July EDD 1	
	3,106' GR	KI, GK, etc.)		
Pit or Below-grade Tank Application or Closure				
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness: mil		•		
	Below-Grade Tank: Volume	bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN		SUBSEQUENT REPORT		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐				
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☒ P AND A ☐				
PULL OR ALTER CASING	MULTIPLE COMPL CAS	ING/CEMENT JOB ⊠		
OTHER:	П ОТЬ	ER: SPUD & Surface Csg. Sundry	\bowtie	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
Spud Well				
MIRU Nabors Rig #715 & SPUD well (17-1/2" Hole) @ 11pm on 5/15/2005.				
Surface Cosing/Coment				
Surface Casing/Cement On 05/16/2005, PHI vv/ 10its 12, 2/9" 48# H 40 ST&C cosing and set @ 425' vv/275sv (66 Phla). Class "C" and 120/ Cocle 1, 25th/sv				
On 05/16/2005, RIH w/ 10jts 13-3/8" 48# H-40 ST&C casing and set @ 435' w/275sx (66 Bbls) Class "C" cmt +2% CaCl2 + .25lb/sx Flocele mixed @ 6.63 GPS (Yld: 1.35ft3/sk, Wt: 14.8 PPG)-Lead, followed by 200sx (48 Bbls) Class "C" cmt +2% CaCl2 mixed @ 6.36				
GPS (Yld: 1.35ft3/sx, Wt: 14.8 PPG)-Tail. Bump plug w/600psi @ 10:15pm (CST) on 5/16/2005. Floats held. Circulated 60sx (14 Bbls)				
cmt to pit. Installed 6 centralizers.	WOC. LD landing it & NU BOPE. On 5/	7/2005, RU Testers, test pipe rams, choke	e line valves	
manifold, kill line valves, Kelly valves & mud lines- 250psi low, 3,000psi high. Test annular to 250psi low, 1,500psi high. Test				
accumulator. Change blind ream rubbers. Test blind rams 250pis low, 3,000psi high. RD Testers. Install wear bushing. On 5/18/2005,				
PU BHA. TIH. Drlg cmt, plug & FC. Circ. & test casing to 500psi. Drlg cmt & shoe (15' open hole). WOC a total of 35 hours. Drlg				
ahead from 450'-698' w/40K, 50-75		, ,	g	
•				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.				
	hlmgTITLE_Regulat		05/19/2005	
	THE TOUGHT	ources.com Telephone No. (
Type or print name Alan W. Bohling For State Use Only		ources.com Telephone No. (432) 498-8662 MAY 2 4 2005	
FOF	RECORDS ONLY			
APPROVED BY:	TITLE	DATE		
Conditions of Approval (if any):				