Printed Name/Title

* Rigrelease date 4/14/2003

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

June 1, 2004

Form C-144

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Accepted for record - NMOCD UN 2 9 2005

		ink Registration or Clo	18HL	2 7004
		red by a "general plan"? Yes X	No 🗌	OCT 22 2004
Type of action: Registration of a pit of	or below-	grade tank Closure of a pit or belo	w-grade tank X	OCP ANT
perator: Yates Petroleum CorporationTelephone: 505-748-4500	e-n	nail address: _mstubblefield@sesi-nm	۳ ً	
Address: 104 South 4th Street, Artesia, N.M.	1			
acility or well name: Wilhemina BBM Fed. #1API #: 30-005-635		/L or Qtr/Qtr KSec_24T	_5sR_25e	
County: _Chaves Latitude33,95464Longitude_104.2	27229	NAD: 1927 🗌 1983 X Surface	Owner Federal X State 🗌	Private 🗌 Indian 🗌
<u>'it</u>	Below-	grade tank		······································
'ype: Drilling X Production Disposal	Volum	Volume:bbl Type of fluid:		RECEIVED
Workover	Constru	Construction material:		
ined X Unlined 🗌	Double	Double-walled, with leak detection? Yes If not, explain why not.		JUN 2 7 2005
iner type: Synthetic Thickness 10_mil Clay				ODU-AHTEO!
'it Volume _25,000bbl				
Depth to ground water (vertical distance from bottom of pit to seasonal high vater elevation of ground water.)	Less th	an 50 feet	(20 points)	
	50 feet	or more, but less than 100 feet	(10 points)X	
	100 fee	et or more	(0 points)	
Rallhand materials area. (I are then 200 feat from a minute demonstra	Yes		(20 points)	
Vellhead protection area: (Less than 200 feet from a private domestic	No		(0 points)X	
vater source, or less than 1000 feet from all other water sources.)	 	000 5	(20)	
Distance to surface water: (horizontal distance to all wetlands, playas, rigation canals, ditches, and perennial and ephemeral watercourses.)	}	Less than 200 feet (20 points)		
	1 1.	et or more, but less than 1000 feet	(10 points)	
	1000 16	eet or more	(0 points)X	
	Rankii	ng Score (Total Points)	10 points	
If this is a pit closure: (1) attach a diagram of the facility showing the pit's	s relations	hip to other equipment and tanks. (2) I	ndicate disposal location: (check the onsite box if
your are burying in place) onsite X offsite [If offsite, name of facility		. (3) Attach a gene	ral description of remedial	action taken including
remediation start date and end date. (4) Groundwater encountered: No 🔲 Y	Yes 🔲 If	yes, show depth below ground surface	ft. and attac	ch sample results. (5)
Attach soil sample results and a diagram of sample locations and excavations	1S.			
Additional Comments: Pit Closure work plan for Drilling pits constructed pr	rior to Api	ril 15 th 2004. Pit contents will be stiffer	ned by mixing	
Earthen material. Pit contents will be deep buried. A 20 mil liner will then be				oit area.
A min. of 3' of clean soil will then be placed on top of the capping liner and	. 1	,	., ,	
over mounded soils. The Oil Conservation Division will be notified 48 hours			Fr - P	
Any new	pit (constructed ——		* 0******
must be i	nern	nitted under	PIT CLOSURE	*
			DATE 6/22/	2005
Rule 50.			V	
* Admended C-144 Form.				
I hereby certify that the information above is true and complete to the best o been/will be constructed or closed according to NMOCD guidelines [],				
Date: 10/21/2004		min (CEAAB AA		
Printed Name/Title_Mike Stubblefield Reclamation Agent		re mierstillifull		minute around restrant
Your certification and NMOCD approval of this application/closure does no otherwise endanger public health or the environment. Nor does it relieve the regulations.				
Approval:			, טעי	T 2 2 2001

Signature