

3160-4
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. DIV-Dist. 2

1301 W. Grand Avenue

Artesia, NM 88210

FORM APPROVED
OMB NO. 1004-0137

EXPIRES: NOVEMBER 30, 2000

Lease Serial No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NM-NM64584

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
☐ Other

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.

Indian Draw 12 Fed 2

9. API Well No.

30-015-33564 S1

10. Field and Pool, or Exploratory
Otis (Morrow gas)

11. Sec. T., R., M., on Block and
Survey or Area
Unit A Sec 12 T22S R27E

12. County or Parish 13. State

Eddy NM

17. Elevations (DR, RKB, RT, GL)*

GL 3128', DF 3145', KB 3146'

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address

20 N. Broadway, Suite 1500
Oklahoma City, OK 73102-8260

3a. Phone No. (include area code)

405-552-4520

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface

660 FNL 1070 FEL

At top prod. Interval reported below (same)

At total Depth (same)

RECEIVED

JUN 10 2005

GOOD-ARTESIA

14. Date Spudded

9/9/2004

15. Date T.D. Reached

10/7/2004

16. Date Completed

11/17/2004

☐ D & A ☒ Ready to Prod.

18. Total Depth: MD

TVD

12,270

19. Plug Back T.D.: MD

TVI

12,144

20. Depth Bridge Plug Set: MD

TVI

7371

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored?

☒ No

☐ Yes (Submit analysis)

Was DST run?

☒ No

☐ Yes (Submit report)

Directional Survey?

☒ No

☐ Yes (Submit copy)

CBL, PEX- Hi-Res Laterolog Array & 3 Detector Litho Density Comp Neut/HNGS

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.5"	13 3/8"/H40	48	0	460'		250 sx Poz + 200 sx Cl C	see item 32	0'	
12.25"	9 5/8"/J55	36	0	2705'		750 sx Poz + 250 sx Cl C	see item 32	0'	
8.75"	5 1/2"/P110	17	0	12,270'	8496'	3350 sx Poz	see item 32	0' CBL	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"		11,659'	5 1/2"					

25. Producing Intervals

Formation	Top	Bottom	Perforation Record	Size	No. Holes	Perf. Status
Morrow	11,610'	12,142'	11,726-11,913'	0.42"	242	open

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11,726-11,913'	4500 gals 7 1/2% HCl with 20% methanol + 190 BS
11,726-11,913'	19,295 gals 70 DHSQ bi-foam + 73,220# 20/40 sinterball prop + 5082 gals 70DHSQ bi-foam flush

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/21/2004	11/26/2004		→	0.5	2581	8			flowing
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
15/64"	2175		→	0.5	2581	8	5,162,000		producing

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD

JUN - 8 2005

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Delaware	2265'
				Bone Spring Lm	5698'
				2nd Bone Spring Lm	7055'
				3rd Bone Spring Lm	7868'
				3rd Bone Spring Sd	8800'
				Wolfcamp	9183'
				Upper Penn	10,104'
				Strawn	10,613'
				Atoka	10,863'
				Morrow Clastics	11,610'
				Middle Morrow	11,699'
				Lower Morrow	11,975'
				Barnett Shale	12,142'
				TD	12,270'

32. Additional remarks (include plugging procedure):

13 3/8" casing: 250 sx 35/65/6 Poz C at 13.8 ppg slurry (81 bbls) + 200 sx Class C at 14.8 ppg slurry (48 bbls)
 9 5/8" casing: 750 sx 35/65/6 Poz C at average 12.57 ppg slurry (264 bbls) + 250 sx Class C at 14.8 ppg slurry (48 bbls)
 5 1/2" casing: 3350 sx 15/61/11 & 64/40 Poz at avg 13.55 ppg slurry (846 bbls) + H2O/mud at average 9.14 ppg slurry (490 bbls)

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) **X** 2. Geologic Report 3. DST Report 4. Directional Survey
 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other - Deviation Survey **X**

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print) Candace R. Graham

405-235-3611 X4520
 Title Operations Tech II / candi.graham@dvn.com

Signature *Candace R. Graham*

Date 6/7/2005

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

INDIAN DRAW 12 #2

SEC 12, T22S, R27E

Eddy County, New Mexico

LEASE & WELL

(Give Unit, Section, Township and Range)

OPERATOR

DEVON ENERGY 20 N BROADWAY, SUITE 1500 OKLAHOMA CITY, OK 73102

DRILLING CONTRACTOR

NABORS DRILLING USA, LP

The Undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

DEGREES @ DEPTH	DEGREES @ DEPTH	DEGREES @ DEPTH	DEGREES @ DEPTH
1/2 200	3 1/4 8337		
1 412	3 8528		
1 695	2 3/4 8715		
1 1/2 947	3 8869		
2 1040	3 1/2 9090		
1 3247	3 9340		
1 3757	3 9590		
1 4294	1 9837		
1 4801	1/2 10060		
1/2 5340	1/2 10508		
3/4 5876	1 1/2 11034		
1 1/2 6390	1/2 11541		
1 1/4 6890	1/2 12100		
1 1/4 7400			
1/4 7842			

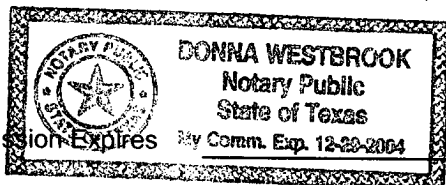
Drilling Contractor

Nabors Drilling USA, LP

By

Troy Blair-District Drilling Superintendent

Subscribed and sworn to before me this 9 day of November, 2004



My Commission Expires

12-20-2004

Notary Public

MIDLAND

County

TEXAS