

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.

30-015-33789

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

State "16-4"

8. Well Number

1

9. OGRID Number

25706

10. Pool name or Wildcat

Rocky Arroyo (Morrow Gas)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Clayton Williams Energy, Inc.

3. Address of Operator

Six Desta Drive, Ste. 3000  
Midland, TX 79705

4. Well Location

Unit Letter D : 660 feet from the north line and 660.0 feet from the west line  
Section 16 - Township 22S Range 22E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4351'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: Report of operations ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/19/05 Run & set 2<sup>nd</sup> composite plug @ 9036'; RU kill truck & circ w/65 bbls. 4% KCl wtr w/1 gpt Losurf-300 (friction reducer); RD kill truck; SDFN  
5/20/05 RIH w/perf guns & perforate 4 jspf 8918'-8930' & 8982'-8988' (72 holes total); POOH; RIH & set 5-1/2" Arrow set 1-X packer w/on-off tool set @ 8840'; RIH w/2-7/8" tbg.; ND BOP; NU tree; SDFN  
5/21/05 RU swab & swab dry; RD swab unit; SWI  
5/23/05 MIRU stinger tree saver (15,000#); RU Howco & pump 15,000 gals. Mod 101 acid @ 7 bpm; frac w/14,914 gals. Binary, 70 quality foam w/42,000# Ultraprop, pumped sand f/5 ppg to 2.5 ppg; flush w/H2O; RD Howco & stinger; RU testers & flow well to test tank  
5/24-26/05 Flow test well

Current status: Well shut in waiting on gas pipeline

RECEIVED

JUN 17 2005

ODD-ANTECOM

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Betsy Luna TITLE Eng. Tech DATE 6-9-05

Type or print name  
For State Use Only

E-mail address:

Telephone No.  
JUN 21 2005

FOR RECORDS ONLY

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):