Appropriate District Office cease - 6 copies
Lease - 5 copies

State of New Mexico

Revised June 10, 2003

Form C-105

district I	Hobbs NM 88	3240		En	nergy, Minerals and Natural Resources					Well API No.						
1625 N. French Dr., Hobbs, NM 88240 District II					Oil Conservation Division					30-015-33922						
1301 W. Grand Avenue, Artesia, NM 88210 District III					Conserva 20 South			RECEIVED			5. Indicate Type of Lease STATE FEE					
1000 Rio Brazos Rd, Aztec, NM 87410 District IV																
1220 S. St. Francis Dr., Santa Fe, NM 87505					Santa re, INIVI 07303					State Oil & gas Lease No.						
WELL COMP	PLETIO	N REPOF	RT AND	LOG		UN 2,0 1			14		74 40.	14.00				
1a Type of Well:								OC	DOMEST	EOIN	7. Leas	e Nam	e and Un	it Agreer	nent Name	
Oil		Gas W	ell 🔲 I	Dry 🗌	Other				, , ,							
b. Type of Completion:																
✓ New Well Work Over Deepen Plug Back Diff. Resvr., Other Grandi 22 Name of Operator 8. Well No.																
z. Hame or ope	orator .	DE	VON ENE	RGY PRO	DUCTION	COMPAN	IY. LP				0. 770	110.		3		
DEVON ENERGY PRODUCTION COMPANY, LP 3 3. Address of Operator 9. Pool name or Wildcat																
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198 Carlsbad; Morrow South (Gas)																
4. Well Location	ו				*•											
Unit Lett	ter A		660	feet fror	n the N	ORTH lir	ne and	1210	feet fro	m the	EAST	Τ,	line			
Section	22	, 	228	 Townsh	ip 27E	Range	•		NMPM			—— Count	/ Edd	.,		
10. Date Spudd			e T.D. Re		12. Date C				DR, RKB, I	RT. GLY			Casinghe	-		
·						•	1.0.	,		,,	1					
3/5/200		40 Div	4/3/2005		5/9/2005			3094 GL			Associated Collection					
15. Total Depth		16. Plug	Back T.I		-				18. Intervals Rota			tary Tools Cable Tools				
12,130 19. Producing li		of this	12,060		Zones ottom Nam	e		Drilled E	5 Y	i	X		as Directi	onal Sur	vey Made	
To. 1 roudonig ii	mor valoro,	,, 0, 1, 110	opictici		3-11948' M						1		40 500	NO		
Type Electri	ic and Oth	er Logs F	Run									22. W	as Well C		•	
23					X-HRLA-H CASING R		Poport all	strings	cot in wall					NO	·	
Casing S	ize	Ι ,	Weight LE		CASING R	Depth Se			lole Size	,	Cement	tina Re	cord	Ar	nount Pulled	
13 3/8'			48#			405'						565 sx CI C; circ 17 sx			TIOGIN T GIIOG	
9 5/8"			40#			5438'					50 sx Pz C; circ 378sx					
5 1/2"		17#			12130'					21	2100 sx Poz; circ 142sx					
24 Size		Iton	ь	ottom	Liner Record Sacks Cement			25 Screen Size			Tubing Reco				Packer Set	
Size		top		OLLOTTI	Ja	CKS Celliel	ц	Screen			2 7/8"	- 1	1144	— т	11448'	,
			 -					ļ		-	2 770	+	1144		11440	
26. Perforation re	cord (interv	al, size, aı	nd number)	!			27. Aci	d, Shot, Fr	acture,	Cement	, Sque	eze, ETC			
11553-11948'; 0.41; 27					4 HOLES				Depth Interval			Amount and Kind Material Used				
								l I				6000 gals 7.5% Pentol; Frac w/ 100,000#				
					ļ			1155	3-11948'	Ultrapr	op 18/40	0.			·····	
28					PROD	UCTION		<u> </u>		<u> </u>						
Date First Produ	uction	Product	ion Metho	d (Flowing	g, Gas lift, p		Size and to	vpe pumi	n)		Well Sta	atus (F	rod. Or S	hut-In)		
5/9/200					,, Ouo, p	Flowing	3.20 ana t	, po pa,	-,			(ducing		
Date of Test	Hours Test	ed	Choke Size	е	Prod'n For T	est O	ii - BbL		Gas - MCF		Water - I	Bbl		Gas - Oil	Ratio	
5/13/2005	24	.	13/	64"	Period		0		220	2	l	265			0	
Flowing Tubin	g Press.	Casing	Pressure	Calculate	ed 24-	Oil - Bbl.		Gas - M	CF	Water -	Bbl	Oi	Gravity - A	PI (Corr)		
2400			0	Hour Ra	te		0		2202		265					
29. Disposition	of Gas (S	old, used	tor fuel, v	rented, etc						-	Tes	st Witn	essed By			,
30. List Attachr	nente		· · · · · · · · · · · · · · · · · · ·		SOLD											
				_		LOGS AN										
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief																
(YLA	5/1	ソノノ	/	Printed		_			_					· - •··-·	
SIGNATURE /	42			9	Name	Nor	vella Ada	ms	Title	Sr. Sta	ff Engine	ering	rechnicia	DA1	E 6/15/2	:005
E-mail Address:	:	Norv	ella.ada	ams@dv	n.com											

Form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem test. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

rn New Mexico

II New Mexico	·				estern new					
Delaware		2000	Lower Morrow	11850	T. Ojo A			T. Penn "B"		
lanzanita			12000				T. Penn "C"			
rushy Canyo		4100				red Cliffs		T. Penn "D"		
one Spring L		5400			T. Cliff I	House		T. Leadville		
st Bone Sprir	ng Sd	6500	1		T. Mene			T. Madison		
nd Bone Spri		7150				Lookout		T. Elbert		
rd Bone Sprir	ng Sd	8550			T. Mano	cos		T. McCracken		
Volfcamp		8850			T. Gallu	ip -		T. Ignacio Otzte		
ower Wolfcar	mp	9600	l l		Base G	reenhorn		T. Granite		
Ipper Penn S	hale	10000			T. Dako	ta -		т. — — — — — — — — — — — — — — — — — — —		
anyon		10300			T. Morri	son		Т.		
trawn Lime		10450			T. Todil	to ⁻		IT.		
ase Strawn		10850	7		T. Entra	ida -		iπ.		
toka		10860	7		T.Wing			T.		
forrow		11350			T. Chin			T.		
Norrow Clastic		11450	-		T. Perm	nian -		1.		
Mid Morrow Li		11600	+		T. Penn			T.		
iid monon en		11000			1	• • • • • • • • • • • • • • • • • • • •		OIL OR GAS		
								SANDS OR ZONES		
lo. 1, from			0					.to		
lo. 2, from			0		No. 4, f	rom		.to		
					ANT WAT	ER SAND	S			
oclude data o	n rate of w	ater inflow and	elevation to which water		AIII					
			0		foot					
			O							
•										
lo. 3, from			0							
		LITHOL	.OGY RECORD (A	ttach additior	nal sheet	if necess:	ary)			
		Thicknes In					Thickness in			
From	To	Feet	Lithold	gy	From	To	Feet	Lithology		
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OPERATOR WELL/LEASE DEVON ENERGY PRODUCTION

COUNTY

GRANDE 22 #3 EDDY, NM

STATE OF NEW MEXICO **DEVIATION REPORT**

	<u> </u>
227	2
356	2 2
620	1
	-
1,180	3/4
1,432	1
1,684	3 1/2
2,030	2
2,281	1 3/4
2,532	1 1/4
3,034	1 3/4
3,381	2
3,756	1/2
4,132	1
4,352	1/4
4,573	1
4,823	1
5,138	1
5,682	3/4
6,182	1 1/4
6,685	2
7,189	2
7,689	2 1/4
8,193	2 3/4
8,692	3/4
9,225	1 3/4
9,729	1
10,231	1/4
10,692	1 3/4
11,234	1 3/4
•	
12,130	1/4
5,138 5,682 6,182 6,685 7,189 7,689 8,193 8,692 9,225 9,729 10,231 10,692 11,234 11,731	1 3/4 1 1/4 2 2 2 1/4 2 3/4 3/4 1 3/4 1 3/4 1 3/4 1 3/4

STATE OF TEXAS **COUNTY OF MIDLAND**

The foregoing instrument was acknowledged before me April 20, 2005, by Steve Moore on behalf of Patterson - UTI Drilling Company, LP, LLLP.

Notary Public for Midland County, Texas My Commission Expires: 8/23/07

J ROBERTSON

Notary Public, State of Texas My Commission Expires:

August 23, 2007