District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

District III Oil Conservation Division 1000 Rio Brazos Rd., Aztec, NM 87410 5 Copies 1220 South St. Francis Dr. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 ☐ AMENDED REPORT REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT ¹ Operator name and Address ² OGRID Number MURCHISON OIL & GAS, INC. 015363 1100 MIRA VISTA BLVD. ³ Reason for Filing Code/ Effective Date PLANO, TX. 75093-4698 ⁴ API Number Fool Name 6 Pool Code UNDES. LOGAN DRAW; MORROW 80400 30 - 015-33477 8 Property Name ⁷ Property Code ⁹ Well Number 34090 **HAINES** ¹⁰ Surface Location Ul or lot no. Section Township Range Lot.Idn Feet from the North/SouthLine Feet from the East/West line County 19 17-S 27-E 1980 NORTH 1980 WEST **EDDY** 11 Bottom Hole Location UL or lot Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 12 Lse Code Producing Method Gas Connection 15 C-129 Permit Number ¹⁶ C-129 Effective Date ¹⁷ C-129 Expiration Date Code p 5/25/05 III. Oil and Gas Transporters ¹⁸ Transporter 19 Transporter Name ²⁰ POD 21 O/G ²² POD ULSTR Location **OGRID** and Address and Description AGAVE ENERGY CO. 147831 G F SEC 19 T17S R27E 105 SOUTH FOURTH ST. ARTESIA, NM. 88210 NAVAJO CRUDE OIL F SEC 19 T17S R27E 15694 0 P.O. DRAWER 159 ARTESIAM, NM. 88240 RECEIVED JUN 0 6 2005 QQD-AFITESIA IV. Produced Water 24 POD ULSTR Location and Description **POD** F SEC 19 T17S R27E V. Well Completion Data 25 Spud Date 26 Ready Date ²⁷ TD 28 PBTD 29 Perforations ³⁰ DHC, MC 2/20/05 5/25/05 9100 9057 8802 - 8853 N/A 33 Depth Set 34 Sacks Cement 31 Hole Size 32 Casing & Tubing Size 13-3/8 68 #/FT 300' 405 SXS 17-1/2 9-5/8 40 #/FT 1500' 905 SXS 12-1/4 5-1/2 17 #/FT 9100' 1000 SXS 8-1/2 VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length Tbg. Pressure 40 Csg. Pressure 5/25/05 5/25/05 5/26/05 **24 HRS** 2500 PSI 0 43 Water 44 Gas 41 Choke Size ⁴² Oil 45 AOF 46 Test Method 0 **FLOWING** 20/64 5 534 ⁴⁷ I hereby certify that the rules of the Oil Conservation Division OIL CONSERVATION DIVISION have been complied with and that the information given above is true Sim W. Gren tict II Segresvisor and complete to the best of my knowledge and belief. Signature: Approved by: Printed name: Title: MICHAEL S. DAUGHERTY JUN 1 5 2005 Approval Date: Title: VICE PRESIDENT OPERATIONS E-mail Address: mdaugherty@jdmii.com Date: Phone: 6/1/2005 (972) 931-0700